

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 121
4. Location of well UNIT LETTER <u>E</u> <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>150</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3625' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to reduce water production as follows:
MISU and POH with rods, pump, and tubing. RIHA/cement retainer and set at 3825'. Squeeze with 100SX of Class C neat and 100SX of class C with 4#/SX of Tuff Plug. Reverse sweep, POH and WOC. RIHA and drill out to 4040'. Pressure test to 500 psi. Drill out to 4210'. Perforate 4056-86', 4099-4146', 4154-63', 4167-71', 4176-80', 4186-4192' with 4 JSDF. RIHA with a PPI Packer spaced to 4'. Acidize in 4' intervals 4060-86', 4100-46', 4154-63', 4167-71' with 100 gals of 15% NEFE HCL per setting. Pull up and set packer at 4040'. Pump 1500 gals of 15% NEFE HCL acid and 55 gals of Valco's Visco 3VS-952. Re-run production equipment and land seating nipple at 4185'. Return well to production.

0+5 NMOC-DH 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles M. Herring TITLE ADMINISTRATIVE ANALYST (SG) DATE 1-14-86

ORIGINAL SIGNED BY JERRY BERTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 15 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 15 1986

O.C.D.
HOBBS OFFICE