

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator  
Amoco Production Company

2. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240

3. Location of Well  
UNIT LETTER E 1450 FEET FROM THE North LINE AND 150 FEET FROM  
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.  
121

10. Field and Pool, or Wildcat  
Hobbs GSA

15. Elevation (Show whether OF, RT, GR, etc.)  
3625' KB

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-28-82. Installed blowout preventer. Pulled tubing and pump. Set a retrievable bridge plug at 3962' and a packer at 3840'. Acidized perfs 3925'-50' with 1500 gal 15% NE HCL acid. Flushed with 18 bbl fresh water. Ran 2-3/8" tubing and seating nipple to 3949'. Ran rods and pump. Moved out service unit and installed production equipment. Pump tested for 360 hrs. and pumped 161 BO, 1073 BW, and 2588 MCF. Pumped 1 BO, 4 BW, and 573 MCFD in last 24 hrs. Moved in service unit 11-15-82. Pulled rods and pump. Installed blowout preventer and pulled tubing. Pulled the retrievable bridge plug. Plugged back from 4261' to 4040' with 30 sacks 10/20 sand. Capped with 10 ft. Calseal and tagged plug at 4032'. Set a cement retainer at 4013'. Squeezed perfs 4018'-30' with 50 sacks class C neat cement. Dumped 42 sacks on top of retainer and tagged cement at 4005'. Drilled out cement retainer and cement to 4035'. Set a packer at 4013' and pressure tested squeeze to 750 psi. Tested OK. Pulled packer cleaned out to 4230'. Perforated 4082'-86', 99'-4112', 14'-17', 20'-34', 37'-40', 42'-46', 54'-60', 76'-80', 86'-92', 94'-4200', and 04'-40' with 2 SPF. Set packer at 4041'. Acidized in 4 equal stages with 8000 gal 15% HCL acid separated by 1200# rock salt and 400# 100 mesh salt in 900 gal gelled brine water. Flushed with fresh water. Ran electric submersible pump and 2-3/8" tubing to 3984'. Removed blowout preventer and installed tree. Started pump test 12-3-82. Pump tested for 786 hrs. and pumped 362 BO, 33311 BW, and 5076 MCF. Pumped 9 BO, 876 BW, and 370 MCFD in last 24 hrs. Returned well to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

0+4-NMOCD, H 1-HOU 1-SUSP 1-CLF

SIGNED Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 1-19-83

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 20 1983

RECEIVED

JAN 19 1983

G.E.C.  
HOBBS OFFICE