

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECEIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator  
Amoco Production Company

Address of Operator  
P. O. Box 68 Hobbs, NM 88240

Location of Well  
UNIT LETTER E 1450 FEET FROM THE North LINE AND 150 FEET FROM  
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
South Hobbs (GSA) Unit

9. Well No.  
121

10. Field and Pool, or Wildcat  
Hobbs Grayburg San Andr

12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to increase production by the following method:

Run cast iron bridge plug and set 2100'. Run tubing and packer and set at 1500'. Attempt to establish injection with water into collapsed section at 1976'. Pull packer and run cement retainer and set at 1900'. Cement with 300 sacks of class 'C'. Drill out retainer and cement. Drill out cast iron bridge plug to 4265'. Run 2765' of 5-1/2" casg. Run liner on 2 7/8" tubing to bottom and cement with 400 sacks of Class 'C'. Perf from 3925'-4240' with 2 DPSF. Run tubing and treating packer and retrievable bridge plug and set at 4255 and packer set at 4090'. Acidize with 6000 gallons in 3 stages. Install pumping equipment and return to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Assist. Admin. Analyst DATE 2-9-81

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE 301

CONDITIONS OF APPROVAL, IF ANY: