

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-
Name of Operator
AMOCO PRODUCTION COMPANY
Address of Operator
P. O. Box 68, Hobbs, NM 88240
Location of Well SL/BHL
UNIT LETTER H/E 1726/1381 FEET FROM THE North LINE AND 167/39 FEET FROM
THE East LINE, SECTION 4/3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs (GSA) Unit
9. Well No.
122
10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3625' KB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
ILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze casing leak across from Zone I.
MI and RUSU. Pull rods and pump and 2-3/8" tubing. RIH with casing scrapper for 5-1/2" casing and 2-3/8" tubing. Run scrapper to 4100. POH. RIH with CIBP for 5-1/2" casing and set at 4108. Pull up and establish injection rate. RIH with cement retainer for 5-1/2" casing and set at 3980. Cement squeeze casing leak across Zone I (\pm 4058) as follows: Pump 50 sacks class C cement with .3% Halad 9 fluid loss. Pump 50 sacks class C cement with 3#/sx Tuff Plug. Pump 50 sacks Class C neat cement. Squeeze to a maximum pressure of 1000#. Sting out of cement retainer and reverse out excess cement. RIH with bit for 5-1/2" casing and drill out cement retainer and cement to 4080. Test to 1000#. Drill out CIBP set at 4108. POH. RIH with ESP and tubing. RD and MOSU. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO S. Brownlee

TITLE Admin. Analyst

DATE 2-23-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

COVED BY
DITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 26 1987