

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

54. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 122
4. Location of Well UNIT LETTER H/E 1380-95 1726 North 167 THE East LINE, SECTION 4/3 TOWNSHIP 19-S RANGE 38-E NMPM.		10. Field and Pool, or subcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3625' RDB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☒
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to run casing to shut off zone I water production, then perforate and stimulate zones II and III as follows:

Install blowout preventer. Pull tubing and pump. Tag TD and clean out ot 4318' if fill is found. Run 5-1/2" outside diameter 15.5# J-55 casing with landing shoe on bottom and float collar 1 joint off bottom. Place DV tool at approx. 2700'. Install centralizers at shoe, float collar, every fifth joint to approx. 1500', and above DV tool. Cement first stage with 250 sacks class "C" with .4% Halad 9. Drop bomb, open tools, and circulate. Cement second stage with 425 sacks class "C" neat. Displace cement with approx. 64 bbl brine water. Drill out DV tool, float collar, and cement to 4315'. Pressure test casing. Perforate 4113'-22', 24'-33', 37'-44', 46'-50', 52'-54', 58'-63', 68'-94', 96'-4204', 12'-26', 32'-42', and 46'-80' with 2 DPJSPF. Set a packer at approx. 4050'. Run base gamma ray/temp. survey from TD to 4000'. Acidize in 4 equal stages with 8000 gal 15% NE-HCL acid containing 1 gal corrosion inhibitor per 1000 gal. Separate acid with 3 blocks, each containing 350# graded rock salt and 100# 100 mesh salt in 300 gal 30# gelled brine water. Tag acid with radio-active Iodine 131. Flush with fresh water. Run after treatment gamma ray/ temp. survey from TD to 4000'. Pull the packer. Run 2-7/8" tubing with seating nipple landing at approx. 4285'. Run pump and rods. Evaluate well by pump testing. Return well to production.

O+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Assist. Admin. Analyst

DATE 10-21-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL INSTRUCT 1 SUPR.

TITLE

DATE OCT 25 1982