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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]
5b. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: So. Hobbs (GSA) Unit
8. Farm or Lease Name: So. Hobbs (GSA) Unit
9. Well No.: 122
10. Field and Pool, or Wildcat: Hobbs GSA

2. Name of Operator: Amoco Production Company
3. Address of Operator: P. O. Box 68, Hobbs, NM 88240
4. Location of Well: Bottom hole location: 1380.95 FNL & 39.20 FWL, Sec. 3, T-19-S R-38-E
UNIT LETTER H LOCATED 1726 FEET FROM THE North LINE AND 167 FEET FROM THE East LINE OF SEC. 4 TWP. 19-S RGE. 38-E NMPM
12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-28-78	4-30-79	7-13-79	3612.9 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4318'			→	0-TO	

24. Producing Interval(s), of this completion — Top, Bottom, Name
3942'-4318' Grayburg San Andres

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog SFL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	1571'	15#	750 sx Lite & 100 sx Class C	
8-5/8"	32#	3927'	11#	815 sx Class C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4277'	

31. Perforation Record (Interval, size and number)
Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3881'-4042'	1250 gal 15% NE HCL 41700 gal
3881'-4042'	Gelled water & 10,000# 100 mesh sand & 42,000# 20/40 sand & 32,000# 10/20 sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5-5-79	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
7-13-79	24			77	193	252	2.5

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			77	193	252	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

35. List of Attachments
Logs mailed 4-2-79,

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 7-23-79

O+4 NMOCD-H 1-Susp 1-Hou 1-BD 1-Petro Lewis 1-Shell 1-Sun Oil

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1563'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1653'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2708'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2806'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3945'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4030'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3942' to 4318' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	178'	178'	Sand				
178'	678'	500'	Sand & Red Bed				
678'	1336'	658'	Red Bed				
1336'	1571'	235'	Red Bed & Anhydrite				
1571'	1693'	122'	Anhydrite				
1693'	2790'	1097'	Anhydrite & Salt				
2790'	4318'	1528'	Anhydrite				

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