

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name So. Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company	8. Farm or Lease Name So. Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 122
4. Location of Well UNIT LETTER <u>H</u> <u>1726</u> FEET FROM THE <u>North</u> LINE AND <u>167</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Willcoat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3612.9 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize, Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-31-79. Spot 250 gal 15% NE-HCL acid in open hole. Set packer at 3,723' and set tailpipe at 3,881'. Acidized with 1000 gal 15% NE acid. Fractured with 41,700 gal gel water plus 10,000# 100 mesh sand plus 42,000# 20/40 sand plus 32,000# 10/20 sand. Drilled out fill 3,955'-4,042'. Ran 2-7/8" tubing and set at 4,010'. Ran rods and pump. Released service unit 4-6-79.

Moved in service unit 4-25-79. Drilled formation 4,042'-4,318'. Ran 2-7/8" tubing and set at 4,277'. Ran rods and pump. Moved out service unit 5-2-79. Currently pump testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>5-7-79</u>
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist 1, Supv.</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: 0 + 4 - NMOC, H 1 - Susp 1 - RWA 1 - Hou 1 - Petro-Lewis 1 - Shell 1 - Sun Oil		