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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR APPLICATION FOR PERMIT TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR, SEE FORM C-104.</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>6. State Oil & Gas Lease No.</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Name of Lessee Name Amoco Production Company</p>		<p>South Hobbs (GSA) Unit</p>
<p>9. Well No. P. O. Drawer "A", Levelland, TX 79336</p>		<p>122</p>
<p>10. Location (Township, Range, Section) UNIT LETTER <u>H</u> <u>1,726</u> FEET FROM THE <u>north</u> LINE AND <u>167</u> FEET FROM <u>east</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.</p>		<p>11. Name of Land or Wildcat Hobbs Grayburg San Andres</p>
<p>12. Flow rate (Show whether DF, RT, GR, etc.) 3,612.9 GR</p>		<p>13. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Operations or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 3,927' and, on 12-14-78, ran 8-5/8", 32#, K-55 ST&C and 24#, K-55 ST&C casing. Set casing at 3,927'. Cemented with 815 sacks of Class "C". Circulated 100 sacks. PD 7:30 a.m., 12-14-78. Released rig 11:30 a.m., 12-14-78. WOC 12 days. Tested casing at 1,000# for 30 minutes. Test OK.

Moved in service unit 12-26-78. Ran bit, drill collar, and drill pipe. Drilled cement 3,903-3945'. Drilled formation 3,945-4,042'. Pulled bit, drill collar, and drill pipe. Ran 2-7/8" tubing to 4,034' and installed wellhead equipment. Moved off service unit. Pump testing well.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>1-19-79</u>
ORIG. SIGNED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>1-19-79</u>
CONDITIONS OF APPROVAL, IF ANY:		