

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	9. Well No. <i>123</i>
4. Location of Well UNIT LETTER <i>H</i> <i>2390</i> FEET FROM THE <i>North</i> LINE AND <i>150</i> FEET FROM THE <i>East</i> LINE, SECTION <i>6</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3619.9' GL</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
OTHER <i>cmr. squeeze, reperf + acidize</i> ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cmr. squeeze, reperf and acidize to increase production as follows:
1715U. Pull rods, pump, and try. RIH with cmr. retarder and set at 3850'. Pump 50 sx Class A Self Stress followed by 50 sx Class C with additives. Jail-in with 50 sx Class A Self Stress. Reverse out excess cmr. POH. WOC. RIH and drill out cmr. retarder and cmr. to 4010'. Pressure bt to 1000 PSI. Drill out to 4040'. Pressure bt to 1000 PSI. Drill out to 4130'. Pressure bt to 1000 PSI. Drill out to 4215'. Circulate clean. Pressure bt to 1000 PSI. POH. Perf Saw Andreas 4144'-4164', 4170'-4176', 4188'-4198' with 4 SPF. RIH with pkr. Acidize in 2 ft. intervals 4150'-4164', 4170'-4176', 4188'-4198' with 75 gals. 15% NE HCL

0+5-NMOCB, H 1-JRB 1-FJN 1-BFC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Coble* TITLE *Administrative Analyst* DATE *3-25-85*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 28 1985

(total 1125 gals.) POH with pbs. and tbg. RIH with tbg. and
sealing nipple landed at 4200'. Return rods and pump.
Return well to production.

RECEIVED

MAR 27 1985

OFFICE
HOBBS OFFICE