

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name South Hobbs (GSA) Unit |
| 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 | 9. Well No. 123 |
| 4. Location of Well UNIT LETTER <u>H</u> <u>2390</u> FEET FROM THE <u>North</u> LINE AND <u>150</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M. | 10. Field and Pool, or similar Hobbs GSA |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3631' KB | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☒
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-19-82.

Moved in service unit. Installed blowout preventer. Pulled tubing. Pumped 580 bbl. produced water. Tagged fill at 4161' and drilled out to 4170'. Circ. 100 bbl. produced water. Tagged cast iron bridge plug at 4170' and drilled out to 4171'. Unable to retrieve fish at 4171'. Milled junk iron to 4174' and pushed junk iron to 4280'. Circ. 400 bbl. produced water. Perforated intervals 3956'-62', 70'-76', 86'-90', 96'-4001', and 24'-30' with 2 JSPF. Set a retrievable bridge plug at 4270' and a packer at 4156'. Loaded backside with 124 BLW. Pumped 3000 gal 15% HCL acid with additives and 450# graded rock salt in 300 gal 30# gelled brine. Flushed with 28 BLW. Reset the retrievable bridge plug at 4048' and the packer at 3870'. Loaded backside with 47 BLW. Pumped 3000 gal 15% HCL acid with additives and 450# graded rock salt in 300 gal 30# gelled brine. Flushed with 27 BLW. Ran 2-7/8" tubing and seating nipple to 4251'. Ran rods and pump. Moved out service unit 3-28-82. Pump tested for 144 hrs. and pumped 3010 BW and 908 MCF. Operations suspended until moved in service unit 12-16-82. Pulled rods and pump. Installed blowout preventer. Set a retrievable bridge plug at 3819' and a packer at 3789'. Spotted sand on the bridge plug. Pulled the packer and changed out wellheads. Ran 5-1/2" casing and set at 3669'. Cemented with 575 sacks class C cement. Circ. 46 sacks cement. Set slips and cut off. Nippled up blowout preventer. Tagged cement at 3594'. Drilled cement and float collar at 3614. Drilled cement to 3684 and washed sand to 3800'. Pulled the retrievable bridge plug. Tagged TD at 4275'. Pulled up to

0+4-NMOCD,H 1-D. M. Basinger, Hou 1-W. Stafford, Hou 1-SUSP 1-CLF (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Asst. Admin. Analyst

DATE 3-10-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE

MAR 14 1983

CONDITIONS OF APPROVAL, IF ANY:

4089' and pumped 18 sacks sand. Tagged sand at 4138' and spotted 9.2 ft. Calseal. Set a cement retainer at 4039'. Squeezed perfs with 150 sacks class C neat. Reversed out 106 sacks with 25 sacks into formation. Drilled out cement retainer and cement to 4140'. Drilled out Calseal plug and cleaned out sand to 4276'. Ran rods, pump, and tubing. Moved out service unit 12-29-82. Moved in service unit 1-4-83. Fished parted rods and moved out service unit 1-4-83. Attempted to pump test. Moved in service unit 1-9-83 and changed stuck pump. Moved out service unit 1-9-83 and attempted to pump test. Moved in service unit 1-13-83. Pulled rods pump and raised tubing 1 joint to 4218'. Ran rods and pump. Moved out service unit 1-14-83. Pump tested for 400 hrs and pumped 185 BO and 8470 BW. Last 24 hrs. pumped 24 BO and 428 BW. Returned well to production.

RECEIVED

MAR 11 1983

A.C.D.
HOBB'S OFFICE