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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 4. Location of well UNIT LETTER <u>H</u> <u>2390</u> FEET FROM THE <u>North</u> LINE AND <u>150</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3631' KB</u>	7. Unit Agreement Name 8. Farm or Lease Name South Hobbs (GSA) Unit 9. Well No. 123 10. Field and Pool, or Wildcat Hobbs GSA 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to run 5-1/2" 14# tie back liner from 3669' to surface and to cement squeeze channeling behind liner per the following procedure:
Move in service unit and kill well. Install BOP and pull rods, pump, and tubing. Run in workstring with packer and retrievable bridge plug. Set a retrievable bridge plug at ±3800'. Pressure test and cap with sand. Pull out of hole with packer. Run in hole ±3,670' 5-1/2" O.D. 14# J-55 casing with float collar 1 joint off bottom and a 5-1/2" X 7" swedge with a 7" casing coupling and 10' joint of 7" casing on bottom of 5-1/2" casing. Tag top of 5-1/2" liner at 3,669'. Pull 5-1/2" tie-back casing up 2'-3'. Cemented 5-1/2" liner with 575 sx class "C" neat. Displace cement with ±90 bbl brine. WOC 18 hours. Drill out cement and pressure test tie-back liner to 1,000 psi. Circulate sand off retrievable bridge plug. Release plug and pull out of hole. Plug back with sand from TD-4144'. Cap with 5' calseal. Run in hole with cement retainer and set at 4,045'. Cement squeeze perfs 4,131-38' with 150 sx class "C" neat. Sting out of retainer and reverse out excess cement. WOC. Drill out cement retainer and cement to 4140'. Run in hole with packer and set at 4,045'. Pressure test squeeze. Release packer and pull out of hole. Drill out remaining cement and calseal plug. Clean out sand to 4,280'. Run in hole with 2-7/8" 6.5# production tubing with sand on bottom. Land sand at ±4,250' and run pump and rods. Recover load and evaluate production.
0+4-NMOCD,H 1-HOU 1-SUSP 1-CMH

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Parker M. Perry TITLE Assist. Admin. Analyst DATE 11-4-82

APPROVED BY JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE

RECEIVED
NOV 5 1982
O.C.D.
HOBBS OFFICE