

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 123
4. Location of Well UNIT LETTER <u>H</u> <u>2390</u> FEET FROM THE <u>North</u> LINE AND <u>150</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or wildcard Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3631' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to drill out cast iron bridge plug at 4170', perforate Grayburg interval 3956'-4030' and acid stimulate as follows: Pull rods, pump, and tubing. Run bit, drill collars, and tubing. Drill out cast iron bridge plug at 4170' and clean out casing to 4280'. Pull bit, drill collars, and tubing. Perforate Grayburg intervals 3956'-62', 70'-76', 86-90', 96'-4001', and 24'-30' with 2 DPJSPF. Run tubing, treating packer, and a retrievable bridge plug. Set bridge plug at 4270' and packer at 4170'. Acidize interval 4176-4250' with 3000 gal 15% HCL containing 1 gal corrosion inhibitor per 1000 gal in 2 equal stages. Pump 450# graded rock salt in 300 gal 30# gelled brine as block. Flush with fresh water. Reset retrievable bridge plug at 4040' and reset packer at approx. 3880'. Acidize Grayburg interval 3956'-4030' with 3000 gal 15% HCL containing 1 gal corrosion inhibitor per 1000 gal in 2 equal stages. Pump 450# graded rock salt in 300 gal 30# gelled brine as block. Flush with fresh water. Pull tubing, packer, and retrievable bridge plug. Run 2-7/8" tubing and seating nipple. Land seating nipple at approx 4240'. Run pump and rods. Pump test and return well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Farnan

TITLE Asst. Admin. Analyst

DATE 4-26-82

ORIGINAL SIGNED BY  
JERRY SEXTON

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APR 27 1982

1032