

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name South Hobbs (GSA) Unit |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Well No. 124 |
| 4. Location of Well UNIT LETTER J 1925 FEET FROM THE South LINE AND 2380 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M. | 10. Field and Pool, or indicate Hobbs GSA |
| 11. Elevation (Show whether DF, RT, CR, etc.) 3609.1' GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER run a liner <input checked="" type="checkbox"/> |

17. Describe Procedures or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-10-82. Pulled rods, pump, tubing, and seating nipple. Set a retrievable bridge plug at 3821' and a packer at 3700'. Pressure tested to 1000 psi and pulled the packer. Changed out casing head and blowout preventer. 5½" casing set at 3676'. Cemented with 575 sacks class C neat and circ. out 76 sacks cement. Cut off casing and installed casinghead and blowout preventer. Ran tubing and retrieving head. Pulled tubing and the retrievable bridge plug stuck at 1333'. Ran tubing back to 3676' and pumped 90 bbl water. Pulled tubing and retrievable bridge plug. Left 3 packer slips in hole. Ran production tubing and seating nipple. Rigged down blowout preventer and installed tubing head. Ran rods, pump, and separator. Pump set at 4183'. Pumped 200 BO, 1014 BW, and 307 MCF in 72 hr. Last 24 hr pumped 74 BO, 304 BW, and 108 MCFD. Returned well to production.

0+4-NMOC, H

1-HOU

1-SUSP

1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|------------------------------------|-------------------------------------|-------------------------|
| SIGNED <u>Cathy L. Gorman</u> | TITLE <u>Assist. Admin. Analyst</u> | DATE <u>12-14-82</u> |
| ORIGINAL SIGNED BY JERRY SEXTON | TITLE <u>DISTRICT 1 SUPER</u> | DATE <u>DEC 16 1982</u> |
| APPROVED BY | TITLE | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED
DEC 15 1982
O.C.D.
HOBBS OFFICE