

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FIELD	
U.S.O.M.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 11 (FORM O-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68 Hobbs, NM 88240

4. Location of Well  
UNIT LEASE J 1925 FEET FROM THE South LINE AND 2380 FEET FROM  
THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
South Hobbs (GSA) Unit

9. Well No.  
124

10. Field and Pool, or Without  
Hobbs GSA

11. Elevation (Show whether DF, RT, GR, etc.)  
3609.1 GR

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-6-79. Ran 7-5/8" bit, 4-1/2" drill collars, and tubing. Drilled out to 4720'. Ran 576' 5-1/2" liner to 4720'. Top of hanger at 3676'. Cemented with 110 sacks Class C with 5# salt per sack. Circulated 42 sacks. Ran 4-3/4" bit, drill collars, and tubing and drilled out float collar and cement to 4265'. Perforated 4234'-55' with 2 JSPF. Ran packer and tubing. Spot acid across perfs. Set packer at 4158'. Acidized with 250 gallons 15% NE Acid. Swabbed well. Ran pumping equipment and returned well to production. Pumped tested well. Moved in service unit 1-22-80. Ran packer and tubing. Set packer at 4090' and tailpipe at 4215'. Acidized perfs 4234'-55' with 2000 gallons 15% NE acid. Flush with 25 BW. Ran pumping equipment and returned well to pump test. Moved in service unit 3-11-80. Ran cast iron bridge plug and set at 4230'. Perforated San Andres intervals 4076'-4226' X 2 JSPF. Ran tubing and packer. Set tailpipe at 3972' and packer at 3780'. Ran base temperature gamma ray log. Spotted 168 gallons 15% NE acid. Acidized perfs with 5000 gallons 15% NE acid in 2 stages with 300# moth balls between each stage. Flushed with 35 bbls. lease crude. Ran pumping equipment and returned well to Production. Production after workover in 24 hours was 128 BO, 276 BW, and 260 MCF. GOR: 2031

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marilyn K. Shaw TITLE Asst. Admin Analyst DATE 4-29-80

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE MAY 1 1980

CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOCD, H 1-Hou 1-Susp 1-MKE