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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-1-78

1. Initial Date of Lease	Date ☒ From ☐
2. Initial Date of Lease Extension	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Initial Agreement Name	South Hobbs (GSA) Unit
4. Initial Lease Name	South Hobbs (GSA) Unit
5. Well No.	124
6. Field and Pool, or Wellcat	Hobbs GSA

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68, Hobbs, NM 88240

4. Location of Well	
UNIT LETTER <u>J</u>	LOCATED <u>1925</u> FEET FROM THE <u>South</u> LINE AND <u>2380</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>19-S</u> RGE. <u>38-E</u> NMPM

7. County	Lea
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15. Date Spudded	16. Date TD Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-29-78		8-28-79	3609.1 GR	
20. Total Depth	21. Plug Back T.D.	22. Is Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4255'				0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4255' Hobbs Grayburg San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cased
Comp Neutron Form Density; Duallaterolog Micro SFL	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	1495'	14-3/4"	850 sx Classs C	Circ 100 sx
8-5/8"	24# & 32#	3905'	11"	800 sx Lite, 100 sx Class	C Circ 72 sx

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4244'	

31. Perforation Interval (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Open hole	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
8-28-79	Pumping	Producing					
Date of Test	Hours Tested	Casing Size	Production Test Period	Oil - BBL	Gas - MCF	Water - BBL	Grav - Gal Water
8-28-79	24			83	256	321	3.8
Flow Taking Press.	Casing Pressure	Flow Rate (GPM)	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
			83	256	321		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Sold	

35. List of Attachments
Logs Mailed 4-3-79

36. I, Thereby, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Kay Cox	Administrative Supervisor	9-5-79

0+4 NMOC-D-H, 1-Hou, 1-Susp, 1-BB, 1-Petro-Lewis, 1-Shell, 1-Sun

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be a summary of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including full stem tests. All logs reported shall be measured by this, in the case of, inceptually drilled wells, true vertical depth shall also be reported. For multiple completions, Zones 2, through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1175.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1537'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1604'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2683'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2782'	T. Miss.	T. Cliff House	T. Leadville
T. 7 Rivers	2890'	T. Devonian	T. Menefee	T. Madison
T. Queen	3408'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3924'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4020'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T. Bowers	3196'	T. Chinle
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from Open hole 4255' to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1097'	1097'	Red Bed				
1097'	1495'	398'	Red Bed & Anhy				
1495'	2912'	1417'	Anhy & Salt				
2912'	3905'	993'	Lime				

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 SEP 6 1957
 O.C.D. HOBBS, OFFICE