

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OMC-101 and C-1
Effective 1-1-65

DEVIATION SURVEY ATTACHED

Operator AMOCO PRODUCTION COMPANY	
Address P.O. BOX 68 HOBBS, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner	

1. DESCRIPTION OF WELL AND LEASE

Lease Name SOUTH HOBBS (GSA) UNIT	Well No. 124	Pool Name, including Formation HOBBS GRAYBURG SAN ANDRES	Kind of Lease State, Federal or Fee FEDERAL	Lease No.
Location Unit Letter J ; 1925 Feet From The South Line and 2380 Feet From The East Line of Section 4 Township 19-S Range 38-E , NMPM, Lea County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ SHELL PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1008 HOBBS, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, MIDLAND, TX 79702					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 4	Twp. 19	Rge. 38	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-29-78	Date Compl. Ready to Prod. 8-28-79	Total Depth 4255'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3609.1 GR	Name of Producing Formation GRAYBURG SAN ANDRES	Top Oil/Gas Pay 4255'	Tubing Depth 4244'					
Perforations OPEN HOLE			Depth Casing Shoe 3905'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14-3/4"	11-3/4"		1495'		850 sx Class C			
11"	8-5/8"		3905'		800 sx Lite; 100 sx Cl c			

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-28-79	Date of Test 8-28-79	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 404	Oil - Bbls. 83	Water - Bbls. 321	Gas - MCF 256

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+4-NMOCD-H 1-Hou 1-Susp 1-BD
1-Petro Lewis 1-Shell 1-Sun

Lay Co
(Signature)

Administrative Analyst

8-30-79

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 1 1979**, 19
BY *[Signature]*
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and reworked wells.
Fill out only portions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

INCLINATION REPORT

OPERATOR Amoco Production Company ADDRESS Drawer A, Levelland, Texas 79336
 LEASE NAME South Hobbs Unit WELL NO. 124 FIELD _____
 LOCATION Section 4, T-19S, R-38E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
469	3/4	6.1439	6.1439
669	3/4	2.6200	8.7639
1160	3/4	6.4321	15.1960
1957	1 1/2	20.8814	36.0774
2308	1 1/2	9.1962	45.2736
2702	2 3/4	18.9120	64.1856
2929	1 3/4	6.9235	71.1091
3270	2	11.9009	83.0100
3736	3	22.3718	107.3818
3905	1/2	1.4703	108.8521

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 13th day of December, 19 78

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

James L. Davis
 Notary Public in and for the County
 of Lea, State of New Mexico