

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 125
4. Location of Well UNIT LETTER <u>EL</u> <u>42</u> <u>BHL 2730/71 + 1294/71</u> 2016 FEET FROM THE North LINE AND 763 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, CR, etc.) 3622' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-30-82. Circulated well bore. Pulled tubing, pump, and cable. Changed blowout preventer rams. Tagged bottom at 4328'. Pumped 400 BFW and 100 bbl LC mud. Drilled out to 4336' and through cast iron bridge plug. Tagged cast iron bridge plug at 4338'. Pushed to 4379' and drilled out to 4220'. Circ. clean. Perforated intervals 4385'-4407'. Acidized as follows: Set a packer at 4287'. (a) acidized with 2000 gal 15% NE HCL (b) Pumped block of 450# rock salt and 300 gal 30# gelled brine water. Repeated step (a). Pulled packer. Set a retrievable bridge plug at 4290' and a packer at 4240'. Repeated step (a). Flushed with 25 BFW. Reset the bridge plug at 4240' and the packer at 4190'. Repeated step (a) and flushed with 25 BFW. Reset the retrievable bridge plug at 4190' and the packer at 4050'. Repeated step (a) and flushed with 25 BFW. Pulled the retrievable bridge plug and packer. Ran pump, tubing, and cable. Electric submersible pump landed at 3848'. Moved out service unit 8-12-82. Pump tested for 72 hrs. and pumped 65 BO, 3183 BW, and 140 MCF. Returned well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 8-25-82

ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE _____ DATE AUG 27 1982
CONDITIONS OF APPROVAL IF ANY: DISTRICT SUPR.

RECEIVED

AUG 26 1982

D.C.D.
HOBBS OFFICE