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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Amoco Production Company		South Hobbs (GSA) Unit
3. Address of Operator		9. Well No.
P. O. Box 68, Hobbs, NM 88240		125
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>2016</u> FEET FROM THE <u>North</u> LINE AND <u>763</u> FEET FROM		Hobbs GSA
THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3610.2 GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran a cast iron-bridgbe plug set at 4332'. Perforated 4299'-4307', 4311'-4328', with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 4213'. Tailpipe at 4275'. Acidized with 500 gal 15% NE acid. Currently pump testing.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assist. Admin. Analyst DATE 1-18-80

Orig. Signed by Jerry Sexton
APPROVED BY Dist 1. Supv. TITLE _____ DATE JAN 23 1980

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOC-D-H, 1-Hou, 1-Susp, 1-BD, 1-Petro Lewis, 1-Shell, 1-Sun