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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THE FORM FOR DRILLING AND REWELLING OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
FOR DRILLING AND REWELLING, USE FORM C-101 FOR SUCH PROPOSALS.

OIL ☒ GAS ☐ OTHER ☐

Amoco Production Company

P. O. Box 68, Hobbs, NM 88240

UNIT LETTER **E** 2016 FEET FROM THE **North** LINE AND **763** FEET FROM

West LINE, SECTION **3** TOWNSHIP **19-S** RANGE **38-E** NEPT.

15. Elevation (Show whether DF, RT, GR, etc.)
3610.2 GR

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

So. Hobbs (GSA) Unit

8. Firm or Lease Name

So. Hobbs (GSA) Unit

9. Well No.

125

10. Field and Pool, or without
Hobbs GSA

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

WELL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

1. I, the undersigned, am a duly qualified person to complete operations. I clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

WOC 600 hrs. Pressure tested 8-5/8" casing with 1000# for 30 minutes. Tested OK.

Moved in service unit 1-24-79. Drilled to TD of 4,420'. Ran tubing and installed pumping equipment. Moved out service unit 2-15-79. Moved in service unit 4-16-79.

Ran 5-1/2" 14# K-55 ST&C liner set at 4,420'. Liner hanger set at 3,852'. Cemented with 107 SX Class C cement. WOC 18 hours. Tagged top of liner at 3,846'. Pressure

tested casing with 1500# for 30 minutes. Tested OK. Drilled out cement and float collar 4,380'-4,410'. Perforated interval 4,385'-4,407' using 2 JSPF. Set packer

at 4,315' and set tailpipe at 4,381'. Acidized with 250 gal 15% NE-HCL acid.

Ran 2-7/8" tubing set at 4391'. Packer set at 3791. Currently pump testing.

I, the undersigned, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Ray Cox

TITLE **Administrative Supervisor**

DATE **6-12-79**

APPROVED BY

Orig. Signed by
Jerry Sexton
Dist 1, Sup

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+4 - NMOCD, H; 1 - BD; 1 - Hou; 1 - Susp; 1 - Petro Lewis; 1 - Sun; 1 - Shell

JUN 10 1979

RECEIVED

JUN 14 1979

OIL CONSERVATION COMM,
HONOLULU, HI