

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Name of Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 126
4. Location of Well UNIT LETTER <u>N</u> <u>1295</u> FEET FROM THE <u>South</u> LINE AND <u>1365</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3594.4' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-18-84, ran liner rods and tagged top of fish at 2077'. Jarred down on fish and pulled up liner rods. Ran 2" overshot, 1-1/2" grapple, liner rods, and caught fish at 2077'. Pulled liner rods and overshot and busted 1-1/2" grapple. Nippled up blow-out preventer and ran 2-1/2" overshot and 1-1/2" grapple. Caught fish at 2077' and attempted manual back off. Pulled up liner rods. Left bowl, grapple, and guide off over shot in hole. Ran 1" rods and laid down 1" rods. Circulated well with brine water. Ran collar log in tubing and tagged top of rods at 2079'. Ran CCL log down casing, tagged at 2274' and pulled up wireline tools. Ran 100 grain primer cord down casing and backed off at 2093'. Recovered 67 jts of tubing. Ran 7-1/2" cut lip guide, 4" kilo socket, 2-7/8" tubing, and caught fish at 2079'. Backed off and pulled tubing and tools, recovered 2 rods. Ran 2" chemical cutter tool and collar locator. Tagged TD at 2262' and pulled up to 2239'. Cut off tubing and tripped out of hole. Laid down 4-1/2 jt. fish. Ran overshot, 2-1/2" ID grapple, bumper sub, jars, six 4" drill collars, and accelerator, and tubing. Tagged fish at 2239'. Jarred fish loose and TOH recovering 126 jts. fish, seating nipple, and rod pump. Ran 4-1/2" casing sledge, bumper sub, jars, six 4" drill collars, accelerator, and 2-7/8" tubing. Swedge at 1800 ft. Swedged out casing with 4-1/2" sledge TOH and ran 5-1/2" casing sledge and swedged out casing, ran 6-7/8" sledge and swedged out casing, ran 7-7/8" sledge and swedged out casing. Ran tubing and worked 7-7/8" sledge thru casing collapse at 2274'. Pulled tubing, drill collars, jars, 0+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mary C. Clark</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>4-9-84</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>APR 10 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

bumper sub, drill collars and swedge. Ran 7-1/2" swedge, drill collars, bumper sub, jars, drill collars, and tubing. Tagged top of liner at 3728'. Pulled tubing and tools. Ran gauge ring on wireline and tagged TD at 4225'. Pulled up gauge ring and ran cast iron bridge plug. Set cast iron bridge plug 4000'. Pulled up wireline tools and ran 7-1/2" swedge, bumper sub, jars, drill collars, and tubing. Pulled tubing drill collars and tools. Ran 5-1/2", 14# casing, set at 3739'. Cemented with 700 sx class C cement, displaced with 90 bbl water. Circulated out 106 sx. Ran 4-3/4" bit, drill collars, 2-7/8" tubing, and tagged at 3468'. Drilled out cement, float collar, and cement to 3749'. Ran tubing and tagged at 4000'. Drilled out cast iron bridge plug, ran tubing and cleaned out from 4213'-25', circulated and pulled tubing. Ran seating nipple, 2-7/8" tubing and hydro tested tubing in hole to 3000 psi. Seating nipple landed at 4150'. Ran rods and pump, pressure tested pump to 500 psi and tested OK. Moved off service unit 3-5-84 and began pump testing. Pump tested 17 days, last 24 hrs. pumped 1 bbl oil, 189 bbl water, and 0 MCF. Well is currently producing.

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