

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 126
4. Location of well UNIT LETTER N 1295 South 1365 West 10 19-S 38-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3594.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair collapsed casing and run tie back liner to restore production as follows:
Move in service unit and run through tubing and push the rods and pump to the bottom of the tubing. Run freepoint and run through tubing with a cutter. Cut the tubing at 2375' and 100' above the freepoint. Jar tubing free of the tight spot. Pull tubing. Run in hole with swedge or mill to open casing. Fish, and pull cut tubing. Run in hole with RBP and set at 3900'. Cap with 30 of sand. Run in with tie back liner from 3758' to surface. Put one centralizer on bottom and one every 500' to surface. Pump 550 sacks of class C neat to cement casing. Displace with 87 bbl water. Drill out excess cement. Circulate sand off the RBP at 3900'. Run in tubing, retrievable head and pull the RBP. Run in production equipment and return to production.

O+4-NMOCD, H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Petro Lewis

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMPLETION OF WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 1-18-84

ORIGINAL SIGNED BY JERRY TONTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 20 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 19 1984

C.C.D.
HOBBS OFFICE