

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

34. Indicate Type of Lease  
State ☐ Fee ☒  
35. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG WELLS TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 126
4. Location of well UNIT LETTER N 1295 South 1365 West 10 19-S 38-E LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Annual Hobbs (GSA)
11. Elevation (Show whether DF, RT, CR, etc.) 3594.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze San Andres zones I and II, Reperf zone II and acidize the Grayburg and Zone II to restore production as follows:  
Move in service unit pull rods, pump and tubing. Run in hole with workstring and bit. Clean wellbore out to 4185'. Pull out of hole. Run in hole with workstring and packer, set at 4090'. Run in hole with workstring and cement retainer, set at 4090'. Cement squeeze as follows:  
a) Pump 50 sacks class C neat  
b) Pump 100 sacks class C with 4#/sack tuf plug.  
c) Pump 100 sacks class C neat  
d) Reverse out excess.

Run in hole with drill bit and drill out retainer and cement to 4185'. Run in hole with workstring and packer. Set packer at 4100'. Pressure test squeeze to 1000 psi. Pull out of hole. Run in hole with bit, drill out cement retainer at 4185' and cement to 4225'. Perf San Andres Zones II and III at 4160'-4164', 4166'-4171', 4173'-4177', 4203'-4207', and 4215'-4217' with 4 JSPF, using a 3-3/8" casing gun with 90° or 120° phasing. Run in hole with 3 joints of tail-pipe, packer, and workstring. Set packer at 4100'. Pump 800 gals of 15% NE HCL with 1 gal. of corrosion inhibitor/1000 gals. acid, at max rate of 2 BPM and 1000 psi as follows:  
0+4-NMOCd,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

I, Peter J. Lewis, certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lewis TITLE Assist. Admin. Analyst DATE 7-28-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

TITLE \_\_\_\_\_ DATE JUL 28 1983

- a) Pump 400 gals 15% NE HCL
- b) Pump 150# of graded rock salt and 50# of 100 mesh salt in 150 gals of 30# gelled brine.
- c) Pump 400 gallons 15% NE HCL.
- d) Flush to perfs with 40 bbls of fresh water.

Release packer, pull out of hole and run in hole with RBP and packer. Set RBP at 4095' and packer at 4090' to test RBP. Release packer. Spot 3 bbls 15% NE HCL. Pull up and set packer at 3950'. Pump 1000 gals. of 15% NE HCL with 1 gal of corrosion inhibitor. Max rate 2 BPM and pressure 1000 PSI. Flush to perfs with 25 bbls of lease water. Release packer and RBP. Pull out of hole and run 2-7/8" production tubing with seating nipple on bottom. Tubing landed at 4170'. Run rods, pump and turn well to production.

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