

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11.
Effective 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Amoco Production Company

Address
P. O. Box 68 Hobbs, NM 88240

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/1/81
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

Reason(s) for filing (check proper box)

New Well ☒

Incompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Deviation survey attached

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Hobbs (GSA) Unit	Well No. 126	Prod. Name, Including Formation Hobbs Grayburg San Andres	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter N ; 1295 Feet From The South Line and 1365 Feet From The West				
Line of Section 10 Township 19-S Range 38-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1008, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 4
	Twp. 19	Rge. 38
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res't. <input type="checkbox"/>	Diff. Res't. <input type="checkbox"/>
Date Spudded 10-28-78	Date Compl. Ready to Prod. 6-3-81		Total Depth 4258'		P.B.T.D. 4185'			
Elevations (DF, RKB, RT, GR, etc.) 3594.4' GR	Name of Producing Formation Grayburg		Top Oil/Gas Pay 4041'		Tubing Depth			
Perforations 4041'-4179' with 2 JSFP					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4"		1602'		650 filler, 110 Class			
11"	8-5/8"		3974'		1200 Class C			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-22-79	Date of Test 7-2-80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 2	Water-Bbls. 632	Gas-MCF 0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE O+4-NMOCD, H
1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assist.Admin. Analyst

6-11-81

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.