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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, SEE FORM C-101 FOR SUCH PROPOSALS.</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		7. Unit Agreement Name
6. Unit Agreement Name Amoco Production Company		8. Name of Lease Holder South Hobbs (GSA) Unit
9. Well No. P. O. Box 68, Hobbs, NM 88240		10. Field and Pool, or Wildcat 126
11. Field and Pool, or Wildcat 1295 South 1365		12. Name Hobbs Hoburg San Andre
13. Name West 10 19-S 38-E		14. Name Lea
15. Elevation (Show whether DF, RF, GR, etc.)		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CANCEL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze

Describe in detail the proposed operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Moved in service unit 3-12-79. Filled open hole 4245'-4153' with pea gravel. Ran wire line bailer and dumped 10-20 frac sand from 4153'-4141'. Ran 2-7/8" tubing, packer, and cement retainer set at 4107'. Squeeze open hole 4107'-4141' with 100 SX ThixSet cement with 10# Gilsonite/SX and 2% CACL. Pull tubing and packer. Ran Kut Rite concave mill and milled cement from 4101'-4104' and packer check valve neck from 4104'-4104.75'. Ran 7-5/8" OD overshot with 5-3/4" grapple, bumper sub, jars, and drill collar. Unable to catch fish. Pull out of hole. Ran Kut Right shoe and cutover cement retainer and pull out of hole with cement retainer. Recovered all fish. Drilled out cement, sand, and pea gravel from 4107'-4245'. Ran 2-7/8" tubing set at 4210'. Ran rods and pump. Moved off service unit 3-19-79. Currently pump testing.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 6-13-79

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE JUN 18 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4 - NMOCN - H 1 - Susp 1 - RD 1 - Hou 1 - Petro Lewis 1 - Shell 1 - Sun

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JUN 15 1979

**OIL CONSERVATION COMM.
HQBBS, N. M.**