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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Drawer A, Levelland, TX 79336		9. Well No. 126
4. Location of Well UNIT LETTER <u>N</u> <u>1295</u> FEET FROM THE <u>South</u> LINE AND <u>1365</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3594.4 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on service unit 11-13-78. Ran bit, drill collar, and drill pipe. Drill out cement plug tagged at 3925'. Drilled out formation to 3989'. Pulled bit, drill collar, and drill pipe. Ran 7-7/8" corehead with core barrel, drill collar, and drill pipe. Cored from 3989'-4049' Grayburg with oil. Pulled drill pipe, drill collar, and coring assembly. Recovered 56' core. Ran bit to 4049' and circulated 3 hours. Pulled bit and drill pipe. Ran drill pipe, drill collar, and coring assembly. Cored from 4049'-4074' Grayburg-San Andres. Pulled drill pipe, drill collar, and coring assembly. Recovered 24.5' core. Ran coring assembly, drill collar, and drill pipe. Cored from 4074'-4134'. Pulled coring assembly, drill collar, and drill pipe. Recovered 60' core. Ran coring assembly, drill collar, and drill pipe. Cored from 4134'-4194'. Recovered 60' core. Cored from 4194'-4245'. Recovered 50' core. Released service unit 11-30-78. Pump testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rennis Evans TITLE Asst. Admn. Analyst DATE 12-18-78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE Dec 20 1978

CONDITIONS OF APPROVAL, IF ANY