NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		+	

DISTRIBUTION SANTA FE FILE	ī.	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	TION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE Operator					
Λ.	On Company				
Address	٠ ٦				
PO. Box AL	o, Hobbs, Mew Ma	Other (Please explain)			
Reason(s) for filing (Check proper box	· ·	Other (Please explain)			
New Hell Recompletion	Change in Transporter of: Oil Dry Go	,,			
Change in Ownership	Casinghead Gas Conder				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	R - 10 - 22 Lease No.		
STATE KN-12		7 Runs Queen State, Federal	0 -10 233		
Location	C				
Unit Letter M; 66	C Feet From The South Lin	ne and <u>GCC</u> Feet From T	he WEST		
Line of Section 12 Tov	vnship 195 Range	36E , NMPM, LEA	County		
DEGLOS ARION OF TRANSPORT					
Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)		
Name of Authorized Transporter of Cas	CZ TRANSPORTATION	Hobbs n.M. Address (Give address to which approv			
1		Address (Give address to which approv	ed copy of this form is to be sent)		
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
If well produces oil or liquids, give location of tanks.	N 12 19 36		1-11-79		
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
Designate Type of Completion	$\operatorname{on} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
12-21-78	1-11-79	4000			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
3731 Gr.	Eumont YATES	3758 3957, 3971' Depth Casing Shoe			
	38 45 . 48 66 77 84.	89' 96' 99' 3912' 16' 27' 116			
3796', 380', 18, 23, 36', 38', 45', 46', 46', 72', 84', 89', 96', 3912', 19', 37, 46 TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4	8 5/8	1423	705		
1 7/A	51/2	4000	1200		
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-		
Oll. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)			
1-11-79	3-3-79	Producing Method (Flow, pump, gas lift, etc.) Pump			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24	·				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 32		
		36			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVA APRIÓ	TION COMMISSION		
I hereby certify that the rules and r Commission have been complied wabove is true and complete to the	ith and that the information given	BY CLUSTER STATE OF THE STATE O	Jan Dichard :		

(Signature) Administrativo Supervisor

APR 0 4 1979 (Title)

(Date)

TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.