

DATE: February 17, 1995

WELL NAME: MAVEETY STATE GAS COM #8
FIELD: EUMONT
LOCATION: 810' FSL & 2030' FEL, SEC 35-T19S-R36E
LEA COUNTY, NEW MEXICO

DATA

Permanent Zero Point: 0 = KB = 12' AGL
PBTD: 3766'
Casing Size, Weight, Depth: 5-1/2" 14# J-55 @ 3800'
Retainer:
Packer Type & Depth: OTIS 5-1/2" PERMA-LATCH @ 2805'
Tubing Size, Weight, Type, Depth: 2-3/8" 4.7# J-55 @ 2805'
TOC: SURF
Log:
Perfs (Formation & Depth): 7-RIVERS 2860-69' 2935-43, 2996-3006, 3010-19,
3022-27, 3050-60, 3069-72, 3079-92, 3109-3118'
QUEEN 3222-26, 3241-46, 3272-86, 3300-12'
PENROSE 3380-86', 3414-48, 3478-3500, 3510-28,
3534-50, 3566-76'

PROCEDURE

1. MIRU RIG. PUMP 5 BBLS 2% KCL + BACTERIACIDE + FOAMER DOWN TBG. RD WH. RU BOPS POOH W/TBG AND PKR.
2. RU EL. RIH AND PERF W/4" CSG GUN AT 4 SPF THE FOLLOWING INTERVALS CORRELATED TO SCHLUMBERGER COMP-NEUTRON DATED 1-9-79:
 - A. 7-RIVERS
2860-69', 2872-76, 2926-30, 2935-43, 2996-3006, 3010-19, 3022-27, 3044-60, 3069-72, 3079-92, 3109-18, 3140-44, 3156-62, 3204-10, 3222-26, 3241-46, 3276-86, 3300-12'.
 - B. PENROSE
3380-86', 3414-48, 3478-3500, 3510-28, 3534-50, 3566-76'.
3. PU AND RIH W/5-1/2" BAKER LOK-SET PKR (ID-1.99"), HARDENED 'F' NIPPLE. ON-OFF TOOL (ID-1.87"), 2-3/8" BLAST JOINT (ID-1.99") AND 500' OF 2-3/8" TBG ON 3-1/2" WORK STRING. [INTERNALLY TEST WORK STRING TO 7000 PSI] SET AT 3330'.
4. RU HOWCO. MI 500 BBL FRAC TANKS. RU FOR FLOWBACK. INSTALL FRAC VALVE ON TOP. TEST LINES TO 7000 PSI.