

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-025-26152 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 7. Lease Name or Unit Agreement Name Maveety-State Gas Com |
| 2. Name of Operator Oryx Energy Company | 8. Well No. 8 |
| 3. Address of Operator P.O. Box 26300, Oklahoma City, O.K. 73126-0300 | 9. Pool name or Wildcat Eumont Yates 7 Rvrs On (Pro Gas) |
| 4. Well Location Unit Letter <u>0</u> : <u>810</u> Feet From The <u>South</u> Line and <u>2030</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>T19S</u> Range <u>R36E</u> NMPM Lea County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3596' GR |

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Add 7 Rvrs perfs and acidize queen and 7 Rvrs formations:

1. MIRU WS RIG. REMOVE WH. INSTALL BOP & TEST. RU WL & RIH W/ 1.791" BLANKING PLUG & SET IN OSTSD PROFILE NIPPLE. TEST TBG TO 5000 PSI. RLSE OVERSHOT. CIRC OUT-PKR FLUID W/ 2% KCL. LATCH ONTO PN W/ OVERSHOT. RIH W/ WL & RET BLANKING PLUG. RLSE PKR & POOH W/ 2 3/8", 4.7# J-55 TBG, OSTSD & OTIS PERMALATCH PKR.
2. RIH W/ 3300 PSI DIFF. SHEAR SET PUMP OUT PLUG W/ TOP NO-GO ON 10' PUP JT BELOW REDR. OTIS PERMALATCH PKR ON 2 3/8" TBG. SET PKR @ 3350' W/ 8000# COMP.
3. MIRU HALIB PUMP TRUCK & LINES. TEST LINES TO 5000 PSI. LOAD TBG W/ 6 BBLS 2% KCL W/ 5 GPT HC-2 FOAMER. TRAP 500 PSI ON CSG. PRESSURE UP TBG TO 2600 PSI WHP W/ N₂ (7000 SCF). PUMP REMAINING 18 BBLS 2% KCL W/ 5 GPT FOAMER TO EXPEL PUMP OUT PLUG. PUMP 1500 GALS 15% NEFEHCL W/ ± 400 SCF/BBL N₂ (NOT FOAMED) @ 5-8 BPM, MAX P 5000 PSI. DISPLACE ACID TO PFS W/ 13 BBLS 2% KCL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jan Stevenson TITLE Proration Analyst DATE Oct. 7, 1991
TYPE OR PRINT NAME Jan Stevenson TELEPHONE NO. (405) 752-7139

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: