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Appropriate District Office
DISTRICT I
2.0. Box 1980, Hobbs, NM 88240 DISTRICT II 2.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

4 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzoc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10	111111111	SEC	HI UIL	ND NAT	UNAL CA	Well A	DI No			
rator								-025-2615	52		
ryx Energy Company											
ress P. O. Box 1861, Midlan	nd. Texa	s 7970)2								
soo(s) for Filing (Check proper box)					Other	(Please explai	n)				
w Well		sange in Tr	-								
	Oil Casinghead C	_	ry Gas ondens								
ange in Operator X hange of operator give name .	Sun Fren 1	oratio	3 T.	Produc	tion Co	., P. O.	Box 18	61, Midla	and, Tex	as 7970	
address of previous operator	oun exp	LUIALIC)11 G	Troduc	CION CO					•	
DESCRIPTION OF WELL A	ND LEAS	E		* • •	F		Kind	of Lease	Les	se No.	
Well No. Pool Name, Including					_	**		State, Federal or Fee		е	
Maveety State Gas Com-		0 1		(Pro-0		15					
^	. 810) F	eet Fro	m The So	uth_Lim	and)F	et From The _	East	Line	
OBE Leuci		-				_				County	
Section 35 Township	19-S	R	Cange	36-E	, NI	MPM,	_ea				
. DESIGNATION OF TRANS	PORTER	OF OIL	ANI	D NATUI	AL GAS						
ame of Authorized Transporter of Oil	ا ا	r Condens	ue .		Address (Giv	e address to wh	ich approved	i copy of this fo	rm is to be se	u)	
None	'' 	<u>-</u>				e address to wh	ich accesses	l come of this fo	rm is to be se	w)	
ams of Authorized Transporter of Casing			or Dry	Cias []	P. O.	Box 1492	, El Pa	so, Texa	s 79998		
El Paso Natural Gas Co well produces oil or liquids,		Sec.	Twp.	Rge.		y connected?	Whe				
ve location of tanks.	i	i	<u> </u>	<u>i </u>	Yes			2-28-79			
this production is commingled with that f	rom any othe	r lease or p	ool, giv	e commingl	ing order num	ber:					
V. COMPLETION DATA		10274.21	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	1464 1161 		i		<u>i</u>		
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth			P.B.T.D.			
					Top Oil/Gas Pay			Tubing Den	Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil Cas 1 ay			1 thorng Dep	1		
erforations	ــــــــــــــــــــــــــــــــــــــ				<u> </u>			Depth Casir	ng Shoe		
	T	UBING,	CASI	NG AND	CEMENT	ING RECO	<u> </u>		SACKS CEN	ENT	
HOLE SIZE	CAS	SING & TU	BING	SIZE	<u> </u>	DEPTH SET			SACKS CEN	ENI	
					1						
	- 										
				-							
/. TEST DATA AND REQUE	ST FOR A	LLOWA	ABLE	2			" 11-6	this death on he	for full 24 ho	ure)	
OIL WELL (Test must be after	recovery of to	stal volume	ABLE of load	- Loil and mu	t be equal to	or exceed top a	llowable for	this depth or be	for full 24 ho	urs.)	
V. TEST DATA AND REQUE. OIL WELL (Test must be after a large of the control of t	ST FOR A	stal volume	ABLE of load	l oil and mu	t be equal to	or exceed top at Method (Flow,)	llowable for oump, gas lij	this depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Te	st	ABLE of load	C I oil and mu	Producing l	Method (Flow,)	ilowable for oump, gas lij	this depth or be		urs.)	
OIL WELL (Test must be after	recovery of to	st	ABLE of load	E I oil and mu	Casing Pres	ssure	llowable for ownp, gas lif	Choke Size	.	urs.)	
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Te	st essure	ABLF of load	l oil and mu	Producing 1	ssure	ilowable for oump, gas lij		.	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Te Tubing Pre	st essure	ABLE of load) I oil and mu	Casing Pres	ssure	ilowable for nump, gas lij	Choke Size	.	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Te Tubing Pre	st essure	ABLE of load	t oil and mu	Casing Pres	ssure	lowable for ournp, gas lij	Choke Size		1975.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te Tubing Pre	st st ssure	ABLE of load	l oil and mu	Casing Pres	ssure	ilowable for oump, gas lij	Choke Size	.	urs.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pre Oil - Bbls.	st ssure	of load	l oil and mu	Casing Pres Water - Bb	ssure	llowable for oursp, gas lij	Choke Size	Condensate	1075.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Te Tubing Pre Oil - Bbls.	st st ssure	of load	l oil and mu	Casing Pres Water - Bb	ssure	llowable for oump, gas lij	Choke Size	Condensate	urs.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre	Test	of load	ou and mu	Casing Pres Water - Bb	ssure lis. densate/MIMCF	штр, дах гу	Gas- MCF Gravity of Choke Siz	Condensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre CATE Oil	Test F COM e Oil Conse	ut-in) PLIA	NCE	Casing Pres Water - Bb	ssure lis. densate/MIMCF	штр, дах гу	Choke Size	Condensate	ON	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre CATE OI ulations of the	Test F COM e Oil Consecution gi	ut-in) PLIA	NCE	Casing Pres Water - Bb Bbls. Cond	Seure Sensate/MMCF Sessure (Shut-in))NSER	Gas- MCF Gravity of Choke Siz	Condensate	ON	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC	Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre CATE OI ulations of the	Test F COM e Oil Consecution gi	ut-in) PLIA	NCE	Casing Pres Water - Bb Bbls. Cond	ssure lis. densate/MIMCF)NSER	Gas- MCF Gravity of Choke Siz	Condensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre CATE OI ulations of the	Test F COM e Oil Consecution gi	ut-in) PLIA	NCE	Casing Pres Water - Bb Bbls. Cond	ssure Sensate/MMCF Sessure (Shut-in) OIL CC ate Approv)NSER	Choke Size Gas- MCF Gravity of Choke Size VATION	Condensate I DIVISI JUN R. Signed 1	ON 1919	
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OIL WELL (Test must be after.) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of su Signature	Tubing Pre Oil - Bbls. Length of Tubing Pre CATE Olithat the infersy knowledge	Test Essure (Shu F COM) e Oil Conse cormation gi and belief.	pLIA cryation ven abo	ANCE	Casing Pres Water - Bb Bbls. Conc Casing Pre	ssure Sensate/MMCF Sessure (Shut-in) OIL CC ate Approv	NSER	Gravity of Choke Siz	Condensate I DIVISI JUN Signed bout Keuts	ON 1919	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 15 1989

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