Form 9-330
(Rev. 5-68)

COPY TO O. C. C.

SUBMIT IN DUPLICATE (See other instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NM 08822

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ********

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

7. UNIT AGREEMENT NAME: ********

8. FARM OR LEASE NAME: Wallen Kinney

2. NAME OF OPERATOR: Walter W. Krug DBA Wallen Production Company

9. WELL NO.: # 1

3. ADDRESS OF OPERATOR: Box 1960, Midland, Texas 79702

10. FIELD AND POOL, OR WILDCAT: Lynch Yates

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 990 FWL & 330 FNL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 34, T 20 S, R 34 E

At top prod. interval reported below

At total depth: same

RECEIVED
MAY 11 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

12. COUNTY OR PARISH: Lea

13. STATE: New Mexico

14. PERMIT NO.: ********

DATE ISSUED

15. DATE SPUDDED: 3/3/79

16. DATE T.D. REACHED: 4/24/79

17. DATE COMPL. (Ready to prod.): 5/8/79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: GR 3725'

19. ELEV. CASINGHEAD: 3726'

20. TOTAL DEPTH, MD & TVD: 3765'

21. PLUG, BACK T.D., MD & TVD: 3748'

22. IF MULTIPLE COMPL., HOW MANY*: ********

23. INTERVALS DRILLED BY: →

ROTARY TOOLS: ~~~~

CABLE TOOLS: X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Yates Sand 3510' - 3748'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: GRN & CCL

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	72	254'	15"	350 sx class "h"	none
10 3/4"	48	691'	12 1/2"	mudded in	all
8 5/8"	32	1185'	10"	mudded in	all
7 "	23	3480'	8"	1000 sxs class "c"	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	3235'	3748'	60	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3718'	none

31. PERFORATION RECORD (Interval, size and number)

3733' -36', 0.51", 12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3733-36'	10,000 #20/40

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
5/9/79	swabbing	P

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/9/79	24	*****		68	TSTM	TSTM	TSTM

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
swabbing	200		68	TSTM	TSTM	34.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): used for fuel — TEST WITNESSED BY: Walter W. Krug

35. LIST OF ATTACHMENTS: GRN

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Walter W. Krug TITLE Engineer DATE 5/

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Alluvium	210'	250'	Water
Santa Rosa Sand	940' 1015'	945' 1035'	Water
Yates Sand	3730'	3748'	Oil
Seven Rivers Reef	3748'	3761'	Water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1620'	
Top Salt	1755'	
Bottom Salt	3320'	
Top Lime	3355'	
Top Yates	3400'	
Top Seven Rivers	3748'	

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