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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Walter W. Krug DBA Wallen Production Company
Address
Box 1960 Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2/9/79
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Wallen Kinney	1	Lynch Yates	State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> Fee <input type="checkbox"/> Federal	NM 0882
Location Unit Letter D ; 990 Feet From The W Line and 330 Feet From The N Line of Section 34 Township 20 Range 34E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corp.	1509 West Wall Street Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	34	20S	34E	no	*****

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X			X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3/3/79	5/8/79	3765'	3748'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GR 3725'	Yates	37	3718'					
Perforations	Depth Casing Shoe							
7 3733'-36'	3748'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	13 3/8"		254'		350 sxs class "H"			
12 1/2"	10 3/4"		691'		mudded in			
10 "	8 5/8"		1185'		mudded in			
8 " 6 1/4"	7 " 4 1/2"		3480' 3748'		1000 sxs class "G"			
60 sxs class "C"								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/9/79	5/9/79	swabbing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	none	200 PSI	*****
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
68 bbls	68	TSTM	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter W. Krug
(Signature)
Engineer
(Title)
5/10/1979
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 14 1979
BY
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply