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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

5/10/1979

NEW MEXICO OIL CONSERVATION COMM! REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE		AND	
ı	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	CVC
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	AND INTOKAL	. GAS
}		4		
- 1	TRANSPORTER OIL	4		
ĺ	GAS			
ı	OPERATOR			
_ 1	PRORATION OFFICE	†		
1.	Operator	<u> </u>		
l			•	
l	Walter W. Krug DB	A Wallen Production	Company	
Ī	Address			
	Box 1960 Midl	and, Texas 79702		
- !	Reason(s) for filing (Check proper box		Other (Please explain)	
ı	<u> </u>			Clack Wattern wedge Will
	New Well	Change in Transporter of:		GAS MUSIT NOT
- [Recompletion	Oil Dry Go	is 🔲 PLARED AFTI	R -1-1-1-1-1-1-1
	Change in Ownership	Casinghead Gas Conde	nsate UNI 593 AN I	EXCEPTION TO R-4070
ŀ	Change in Constant		8 ORTAINED	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
Ì	Lease Name	Well No. Pool Name, Including F		
	Unllen Vinney	1 Lynch Yat	State Fed	Federal NM 0882
	Wallen Kinney		ES	
			220	
l	Unit Letter D ; 99	O Feet From The W Lin	ne and 330 Feet Fro	m The N
			· —	
l	Line of Section 34 To	wnship 20 Range	34E , NMPM,	Lea County
	Line of Section 34 100		<u> </u>	
			_	
H.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	(1) (= 5 = 4 = 1
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form to to sent)
	The Permian Corp.		1509 West Wall St	reet Midland, Texas
- 1	Name of Authorized Transporter of Car	singhead Gas or Dry Gas		proved copy of this form is to be sent)
ĺ	Name of Macionized Transporter of San	,		
- 1				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
-	give location of tanks.	D 134 20S 34E	no	****
į	<u> </u>		·	· · · · · · · · · · · · · · · · · · ·
:	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA		1	Di - D1 C D1 D# 91
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
- 1	Designate Type of Completic	$\operatorname{Dn} = (X) + X + \dots$	X :	X .
- 1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		· · ·	27651	27/01
	3/3/79	5/8/79	3765'	3748'
Ì	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
- 1	GR 3725'	Yates	37	3718'
- 1	Perforations	14665		Depth Casing Shoe
- }				27/01
	•			
	7 3733'-36'	<u></u>		3748
	•	TUBING, CASING, AND	CEMENTING RECORD	3/48*
	7 3733'-36'		D CEMENTING RECORD	SACKS CEMENT
	7 3733'-36'	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7 3733'-36' HOLE SIZE 15"	CASING & TUBING SIZE	254 '	SACKS CEMENT 350 SXS Class "H"
	7 3733'-36'	CASING & TUBING SIZE	254' 691'	sacks cement 350 sxs class "H" mudded in
	7 3733'-36' HOLE SIZE 15" 12½"	2 CASING & TUBING SIZE 13 3/8" 10 3/4"	254 '	SACKS CEMENT 350 SXS Class "H"
	7 3733'-36' HOLE SIZE 15" 12½" 10"	CASING & TUBING SIZE	254' 691' 1185'	sacks cement 350 sxs class "H" mudded in mudded in
	7 3733'-36' HOLE SIZE 15" 12½" 10 " 8" 6½"	CASING & TUBING SIZE 13 3/8" 10 3/4" 8 5/8" 7 " 4½"	254' 691' 1185' 3480' 3748'	sacks CEMENT 350 sxs class "H" mudded in mudded in 1,000 sxs clase"6"
	7 3733'-36' HOLE SIZE 15" 12½" 10 " 8" 6½" TEST DATA AND REQUEST F	CASING & TUBING SIZE 13 3/8" 10 3/4" 8 5/8" 7 " 4½" OR ALLOWABLE (Test must be a	DEPTH SET 254' 691' 1185' 3480' 3748' fter recovery of total volume of load of	sacks cement 350 sxs class "H" mudded in mudded in
	7 3733'-36' HOLE SIZE 15" 12½" 10 " 8" 6½" TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE 13 3/8" 10 3/4" 8 5/8" 7 " 4½" OR ALLOWABLE (Test must be a able for this de	DEPTH SET 254 691 1185 3480 3748 fier recovery of total volume of load coupt or be for full 24 hours	sacks CEMENT 350 sxs class "H" mudded in mudded in 1000 sxs class "G" ill and must be equal to or exceed top allow-
	7 3733'-36' HOLE SIZE 15" 12½" 10 " 8" 6½" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 13 3/8" 10 3/4" 8 5/8" 7 " 4½" OR ALLOWABLE (Test must be a	DEPTH SET 254 691 1185 3480 3748 fter recovery of total volume of load coupth or be for full 24 hours Producing Method (Flow, pump, gas	sacks CEMENT 350 sxs class "H" mudded in mudded in 1000 sxs class "G" ill and must be equal to or exceed top allow-
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Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply