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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

Drawer D, Monument, New Mexico 88265

4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 26 TWP. 19-S RGE. 36-E NMPM

12. County

Lea

15. Date Spudded 12-28-78 16. Date T.D. Reached 1-17-79 17. Date Compl. (Ready to Prod.) 1-22-79 18. Elevations (DF, RKB, RT, GR, etc.) 3660' GL 19. Elev. Casinghead 3670'

20. Total Depth 3774' 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-3774' Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name

Eumont Queen - Open hole fr. 3449' to 3774'

25. Was Directional Survey Made

Totco only

26. Type Electric and Other Logs Run

DLL w/GR, FDC, CNL w/GR & caliper

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	327'	12-1/4"	250 sks. Class C	None
5-1/2"	14#	3449'	7-7/8"	1000 sks. Lite-Poz & 250 sks. Class C	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2"	3760'	--

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 1-19-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Closed in.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-19-79	1 hr.	3/4"		--	36.37	-	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	40#		-	872.9	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented for 1 hr. test period.

Test Witnessed By

35. List of Attachments

Inclination report, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED EB Fisher

TITLE Supv. Adm. Ser.

DATE 1-22-79

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	1230'	T. Canyon _____
T. Salt _____	1288'	T. Strawn _____
B. Salt _____	2494'	T. Atoka _____
T. Yates _____	2638'	T. Miss _____
T. 7 Rivers _____	2887'	T. Devonian _____
T. Queen _____	3452'	T. Silurian _____
T. Grayburg _____		T. Montoya _____
T. San Andres _____		T. Simpson _____
T. Glorieta _____		T. McKee _____
T. Paddock _____		T. Ellenburger _____
T. Blinebry _____		T. Gr. Wash _____
T. Tubb _____		T. Granite _____
T. Drinkard _____		T. Delaware Sand _____
T. Abo _____		T. Bone Springs _____
T. Wolfcamp _____		T. _____
T. Penn. _____		T. _____
T. Cisco (Bough C) _____		T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 3452' to 3774' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation