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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐

FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☐

GAS WELL ☒

O. H. R.

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

Box 2040 - Tulsa, Oklahoma 74102

4. Location of Well

UNIT LETTER B

LOCATED 660

FET FROM THE North

LINE

AND 1980

FET FROM THE East

LINE OF SEC. 26

TWP. 19S

RGT. 36E

NEED

7. Unit Agreement Name

8. Farm or Lease Name

W.A. Weir "B"

9. Well No.

3

10. Field and Pool, or Wildcat

Eumont

12. County

Iea

13. Proposed Depth

3750'

14A. Formation

Queen

20. Rotary or C.T.

Rotary

21. Elevations (Show whether D.F., RT, etc.)

3660.1' GL

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

Cactus Drlg. Company

22. Approx. Date Work will start -

1/20/79 -

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	32#	300'	200	Surf.
7-7/8"	5-1/2"	14 & 15.5#	3550'	750	Surf.

Plan to drill 12 1/4" hole from surface to 300', set and cement 8-5/8" csg. at 300' with 200 sz., WOC, and drill 7-7/8" hole out from under 8-5/8" csg. to 3550', set and cement 5-1/2" csg. at 3550' and cmt. with 750 sz., WOC, drill out from under 5-1/2" csg. with tbg. to 3750', or sufficient depth to test Eumont Queen Zone and log. If indicates productive, will complete as a Eumont Queen Gas Well. (No cores or DST are anticipated at this time.)

Blowout Equipment, consists of 10" Cameron Type "F" series 900 Db1. Hyd. w/Payne closing uni Gas separator and de-gasser complete w/auto. choke. All BOP equipment will be checked periodically by a Cactus Drlg. Company driller and Amerada Hess well site drilling supervisor

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

Gas dedicated to purchaser.

EXPIRES 3/11/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed H.O. Porter H.O. Porter Title Supv. Drlg. Admin. Svcs.

Date 12/7/78

(This space for State Use)

APPROVED BY John W. Runyan TITLE Geologist

DATE DEC 11 1978

CONDITIONS OF APPROVAL, IF ANY:

No production from this well will be authorized until approval for the non-standard proration unit is obtained.