

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26169
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1428
7. Lease Name or Unit Agreement Name State "U" Gas Com
8. Well No. 2
9. Pool name or Wildcat Eumont Yates 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator Drawer D, Monument, New Mexico 88265	
4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2160</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-28 thru 3-29-95

MIRU Tyler Well Svc. pulling unit, removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit, tagged fill in O.H. at 3554' & TOH. Schlumberger TIH w/digital array sonic log, tagged bottom at 3549' & logged well fr. 3549' - 3300'. TIH w/LDT/CNL/GR log & logged well fr. 3549' - 3300'. Logged well w/CNL/GR fr. 3300' to fluid level at 2500' & GR log to surface. TIH w/Phasor Induction/GR log & logged well fr. 3549' - 3300'. Halliburton Svc. acidized O.H. fr. 3300' - 3549' w/1000 gal. of 10% MSA at 10 BPM. Fraced O.H. w/102,500 gal. of foam (50,000 gal. 30# linear guar & 52,500 gal. XL) 60/55 quality, 250,000 lbs. 12/20 Brady sand, 32,000 lbs. 12/20 cureable resin coated sand & 48,462 gal. CO2 at 35 BPM in stages. Began flaring to pit. Resumed flowing to sales on 3-10-95. 3-21-95: Swabbed well. Schlumberger TIH w/MTT/GR/CCL log, tagged fill at 3547' & logged well fr. 3457' - 3250'. TIH w/notched collar, 4" x 2-3/8" sub, Halliburton nipple w/flow thru plug in place & 2-3/8" tbg. Cleaned out fill to 3571' w/air. Halliburton TIH w/video camera & viewed O.H. frac fr. fluid level at 3519'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord.

TYPE OR PRINT NAME R. L. Wheeler, Jr.

CONTINUED OVER

DATE 4-28-95

TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 04 1995

CONDITIONS OF APPROVAL, IF ANY:

mP

to casing shoe at 3300'. Made 3 runs w/camera. TIH w/Halliburton tbg. plug & set in profile nipple at 3534'. Removed spool, installed wellhead & master valve on tbg. Reeco Well Svc. swabbed well. Resumed flowing to sales on 3-30-95.

Test of 4-21-95: Flowed 755 MCFGPD in 24 hours, 10 PSI.

RECEIVED

APR 1 1995

LAND RECORDS
OFFICE