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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GELFEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. B-1428</p>
<p>2. Name of Operator Amerada Hess Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P.O.Box 2040 - Tulsa, Oklahoma 74102</p>		<p>8. Firm or Lease Name State "U" Gas Com</p>
<p>4. Location of Well UNIT LETTER F/C 990 FEET FROM THE North LINE AND 2160 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19S RANGE 37E NMPM.</p>		<p>9. Well No. 1 3</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3594.1'</p>		<p>10. Field and Pool, or Wildcat Eumont</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU Cactus Rig #66 and spudded 12 $\frac{1}{4}$ " surface hole 6-15-79 and drilled to 343'. Circ. hole clear RU Csg. crews and ran 8 jts. 8-5/8" OD 24# K55 csg. set at 338'. RU Dowell and cemented 8-5/8" csg. with 250 sx. Cl."C" Cement. Plug down at 12:30 PM 6-15/79 with 750 psi. Circ. cmt., WOC and installed 8-5/8" csg. head., NU BOP's test blind rams to 1000 psi, MU BHA and TIH to drill out cement plug and firm cement to 343' and new formation from 343' to 3300' TD. Circ. hole TOH, RU Csg. crew and ran total of 36 jts. 5 $\frac{1}{2}$ " 15.5 and 14# csg. set at 3300' and cemented with a total of 1250 sx. 65:35 lite poz and 400 sx. Cl."C" Cement. Plug down at 12:45 AM 6-23-78. Ran Temp. survey and found top of cement at 3142' inside 5 $\frac{1}{2}$ " csg. WOC. Bled press. off csg. set slips, cut off 5 $\frac{1}{2}$ " csg., weld on plate, ND Bop's and released rig at 1:00 P.M. 6/24/79.

FINAL REPORT FROM DRILLING SERVICES

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H.O. Porter H.O. Porter TITLE Supv. Drilling Admin. Svcs. DATE 6/25/79

PROVED BY Les Clements TITLE Oil & Gas Insp. DATE JUN 28 1979