

Removed BOP, installed wellhead & set Halliburton Perma Latch pkr. at 3138' w/23,000# compression on pkr. btm. of Protechnics Electronic BHP gauge at 3171'. Loaded csg. annulus w/36 bbls. of 2% KCL water & press. w/700 PSI. Held OK. Halliburton Svc. frac treated Eumont Yates 7RQ Zone O.H. fr. 3290' - 3550' w/40# cross linked MY-T-GEL 60/55 quality foam, 57,918 gal. CO2 & 285,000 lbs. 12/20 Brady Sand. Began flowing well to pit 2-2-95. Closed well in fr. 2-3 thru 2-13-95 due to gas transporter plant problems. 2-14-95, connected to GPM gas sales meter. MIRU, released pkr., & TOH w/workstring, pkr. & BHP gauge. TIH w/Halliburton in profile nipple on 2-3/8" tbg. Removed BOP, installed wellhead & set tbg. O.E. at 3431'. RDPU, cleaned location & resumed flowing to sales.

Test of 2-27-95: Flowed 557 MCFGPD in 24 hours, 35 PSI tbg. press.