## District 1 PO Box 1980, Biokka, NM 88241-1980

State of New Mexico correst, Mourea & Natural Reposition Department

Form C-104 Revised February 10, 1994 Instructions on back

District II NO Drever DD, Artesia, NM 86211-0719

NO Drever DD, Artesia, NM 88211-0719 District III	OIL CON	OIL CONSERVATION DIVISION			Subn	Instructions on back Submit to Appropriate District Office		
1900 Rio Breeza Rd., Antoc, NM 87410 District IV	Santa	PO Box 2088 Santa Fe, NM 87504-2088				5 Copies		
FO Box 2003, Sanda Fe, NM 875/4 2003								
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT								
AMERADA HESS CORPORATION					OGRID Number			
DRAWER D MONUMENT, NM 88265					Resear for Filing Code			
The second secon				CG EFFECT			TIVE 1-1-95	
30 025-26170	Proof Name	ol Name Pool Code						
Projecty Code	Poperty Ne	76480 Well Number						
000203 STA	STATE "O"					The Resident		
II. 10 Surface Location User kill bo. Section To ratio Real	ge Lat.1da	of Ida Feet from the North South Line			eriter den en e	The second secon		
	7E   Ear.16				Feet from the	East/West line	Соовту	
Bottom Hole Location		] 1980	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NORTH	990	EAST	LEA LEA	
UL or by Section Tranship Res	ge Lot Ida	Feet from	n the	North/South lin	e Feet from the	East/West line	County	
" Inc Cole " Producing Mahad Cute 1		. I majorinasione .	ارورس د وووج مددد د	CANCELLO SE SESSE E L'EST	ES MONESTO, Indicate or generalized			
"The Code "Producing M Sand Code "	" Gas Cornerthe De	ste "C	-139 Perma	Number	12 C-129 Effective	Date 17 C	-129 Et allon Dete	
III. Oil and Gas Transporters								
Tre porter "Transporter Neme OGRID and Address				) ti 0//	G	FOD ULSTR L		
ODG171 GPM GAS CORPORATION			000000			GPM GAS SALES METER LOCATED		
4004 PENBROOK ODESSA, TEXAS 79762		002363 <b>0</b>		l G	H TINU NI	1, SEC. 30	), T-19S,	
TO THE WAY	Marie Carie Caraciana agr				R-37E.	O S S S A TO A S A S A S A S A S A S A S A S A S A	Рысты на подовожения и передоли и степнеция и объекция.	
	1503							
					and the state of t	AND THE CONTRACTOR OF THE PERSON OF THE PERS	the state of the first of the state of the s	
IV. Produced Water								
POD KD ULSTR Location and Description								
V. Well Completion Data  Spud Date  * Ro	rpletion Data  * Rody Date		4 JD		See Company of the Contract of	e mari un recent i security de la secultation desecultation de la secultation de la	Perforations	
					a let <b>d</b>			
Hole Size	" Carlog & Taking Size		-3 4 5 4 5 5	n Depth	sa s	3 Sicke Cement		
S. Tab. 1880 - 18. Calumbert interestables are a system of a construction of the process	erten om er	- Deer in the transference and regional personal	n of the major in the comment	and the second s			William Metal (1995) proper trades (1965) property and pr	
The state of the s	in the second	o ne o no se estente colono sono.	ere (m.)	annagalajan teranakangalah ja 14 - 4 - 18 -	rret for i rokiteto e de e tablecticano o ocupa	Freih (d. v.) (Trojianam vellegihagiya diga diga di madad		
mental sea a diabat terrational diabat and alternative applications and alternative and the sea of	sement book makesus as a second	erth, the author statistical		Bellevia – Poplako Spoline slimbali – v dense	iiikramaa suorray liili ar ar siste, yaa ee sag	till at the state of the state		
VI. Well Test Data	Per in the state of the second	меті Кінтіндій гериндегі		erdentilassi (m. 1940) et etter etter ette ette ette ette ett	ro en bank mer celaman - Japan	Correspondente de la constanta como como como como como como como com	ellikuuretteen ja alvantustellija, jossaa eti oma muotakkeen vakait, assaal	
Date New Oil K Gas Delivery D	late "T.	M Dete	7 Test Length		* 11.2. Pr	19.3 U F <b>C</b>	" Cig. Pressure	
THE CONTRACT CONTRACTOR OF MAINTING DESCRIPTIONS AND THE CONTRACTOR OF THE CONTRACTO	TABLE TO SEED WASHINGTON TO THE	New Colonia (Strategy Colonia)						
" Choke Size "Oil	a •	Water		<sup>a</sup> Cas	* AO	F	Test Method	
"I hereby certify that the rules of the Oil Concerns	tine Division have be	en complied l	Control of the second	elikas viikaiseleinik onkantuuraan veetaja laikuu kun nalautungune 7 metrik 20 metrik 1. ilianuuraan jeri	Same a feliar de describer de la companya del companya de la companya de la companya del companya de la companya del la companya de la compan		Philips (Philips of Associated State (Philips	
Franching and belief. Of the box and complete to the best of my						ION		
Sierre: BlWhuler 4			Approved by: Apply Apply and the second Seaston					
Printed same: R.L. WHEELER, JR.	L. WHEELER, JR.			Title:				
Tide: ADMIN. SVC. COORD.				Approved Date: JAN 2 7 1995				
1-19-95 (505) 393-2144								
of If this is a change of operator fill is the OGRID number and a rec of the provious operator								
Previous Operator Signature	THE STATE OF THE S	. СПС - дест-маганизарт г . — 46	Prizial	Reize	ellengelige Schoolse sprage – gestig in the energy group	Tille	a continue manderes e considerante demandes. Della	
1								

## New Mexico Oil Conservation Division C-104 Instructions IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Bettery A", "Jones CPD", etc.) 22. Report all gas volumes at 15.025 PSIA at 80°. Report all oil volumes to the nearest whole barrel. The POD number of the storage from which water is moved from this property. If this is a new well or recomplation and this POD has no number the district office will essign a number and write it here. 23. A request for allowable for a newly drilled or despend well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. The ULSTR location of this POD if it is different from the 24. All sections of this form must be filled out for allowable requests on new and recompleted wells. well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes. 25. MO/DA/YR drilling commanced A separate C-104 must be filed for each pool in a multiple completion. 28. -MO/DA/YR this completion was ready to produce 27 Total vertical depth of the well Improperly filled out or incomplete forms may be returned to operators unapproved. 28. Plugback vertical depth Top and bottom perforation in this completion or casing shoe and TD if openhole 29. 1. Operator's name and address Operator's OGRID number. If you do not have one it will be exsigned and filled in by the District office. 2. 30. Inside diameter of the wall bore Resson for filing code from the following table: NW New Well RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (Include volume requested) 31. Outside diameter of the casing and tubing 3, 32. Depth of casing and tubing. If a casing liner show top and bottom. 33. Number of eacks of cament used per casing string The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered. request for test allowable include viriences of requested) If for any other reason write that reason in this box. 34 MO/DA/YR that new oil was first produced 35. MO/DA/YR that gas was first produced into a pipeline The API number of this well 4. 36. MO/DA/YR that the following test was completed 5. The name of the pool for this completion 37. Langth in hours of the test The pool code for this pool 6. Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells 38. 7. The property code for this completion 8. The property name (well name) for this completion Flowing casing pressure - oil wells Shut-in casing pressure - gas wells 39. 9. The well number for this completion 40. Diameter of the choke used in the test The surface location of this completion NOTE: If the 10. United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 41. Barrels of oil produced during the test 42. Barrels of water produced during the test 11. The bottom hole location of this completion 43. MCF of gas produced during the test 12. Lease code from the following table: 44. Gas well calculated absolute open flow in MCF/D oe from the followi Federal State Fee Jicarilla Navajo Ute Mountain Ute Other Indian Tribe 45. The method used to test the well: F Flowing P Pumping S Swabbing If other method please write it in. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. 46. The producing method code from the following table: F Flowing P Pumping or other artificial lift 13. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person MO/DA/YR that this completion was first connected to a 14. 47. The permit number from the District approved C-129 for this completion 15 16. MO/DA/YR of the C-129 approval for this completion MO/DA/YR of the expiration of C-129 approval for this 17. 18. The gas or oil transporter's OGRID number 19. Name and address of the transporter of the product The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20. Product code from the following table: O Oil G Gas 21. 223 Selection of . కు కు కామ్ రి. చిన్నులకు కుండి క OIL CONSIDE anders have v.: . St. 24 18 -

tati v otrapi e in the period surrange of the name of and CO FCO The proper plans for these a security section for the section with the con-traction of the property of the contract of the section of the contract of the contrac Prosect Bases

ം ത്രാവ അവര്യത്ത് കരുപ്പെടുന്നു. അവര്യത്ത്വേന്നത്ത് വര്യത്ത് വര്യത്ത് അവര്യവാന് ജി. ഒന്ന് വയ്യത്ത്വര്യ വര്യത്ത്

7 - 57 201 - A