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cove is the and complete to the best of my knowledge and belief.			
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7-12-79 Fill out only Sections I, II, and VI for changes of 6 well name or number, or transporter of other such change of coad	All sections of this form must be filled out completely for allow- sble on new and recompleted wells.		(rule)