District I PO Box 1980. Hobbs. NM 88241 1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

507

State of New Mexico Energy, Minerals & Natural Resource s Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10. 1994 Instructions on back Submit to Appropnate District Offico State Lease - 6 Copies Fee Lease - 5 Copies

\_\_\_\_AMENDED REPORT

## APPLICATION FOR PERMIT TO DR1LL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Conoc 10 Des		Ste. 100W		Operator Na	me and Address					(	005073
1		79705-450									
' Prope	rty Code					Property Name					'Well No.
00	3109			_		State KN-12					# 6
					' Surface	Location				L	
UL or lot no.	The second								Ve st line	County	
L	12	19S	36E		1980	South		660	West	Lea	
		s Pr	oposed	Bottom	Hole Loca	ation If Dif	ferer	it From Sur	face		-
UL or lot no	Sec tion	Township	Range	Lot Idn	Feet from the	005073         API Number         30-0       025-26179         'Well No.         State KN-12       # 6         'Surface Location       # 6         Feet from the       North/South line       Feet from the       East/West line       County         1980       South       660       West       Lea         Iole Location If Different From Surface       County       Lea         Feet from the       North/South line       Feet from the       East/West line       County         1980       South       660       West       Lea         Iole Location If Different From Surface       County       County       County         "Proposed Pool 2       "Proposed Pool 2       0       "Proposed Pool 2         0       "Cable/Rotary       "Lease type Code       14 Ground Level Elevation         18 Formation       19 Contractor       20 Spud Date       Casing and Cement Program         a gbw //o oi       Setting Depth       Sacks of Cement       Estimated TOC         or PLUG BACK give the data on the present productive zone and proposed new productive onal sheets in necessary.       South and proposed new productive onal sheets in necessary.         we Eumont pool using the attached procedure.       South necessary.       South ne					
		' Propos	d P oo 1 1					" Propo s	ed Pool 2	2	
Eur	nont (Ya	tes, Seven	Rivers, (	Queen) 22	800				<u> </u>		
" Work T	ype Code	·····,	Well Type	Code	" Cabl	e/Rotary		" Lease type Co	de	14 Grou	and Level Elevation
			G				ĺ				
16 M	ultiple	1	7 P roposed	10 5		20 Spud Date					
		L	21	Prozos	ed Casiing	and Cemen	t Pro				
Hole Siz	ze	Casin			g wei ght /fo ot				Cement		Estimated TOC
							<u></u>				
Same as or	iginal										
Describe the pr	oposed pro	gram If this	polication	is to DEEDE							
Zone. Describe	the blowou	t prevention_	program, if	any. Use add	ditional sheets if	necrssary.				nd proposed	d new productive
Conoco prop	oses to a	dd perfora	tions to t	his well in	the Eumont	pool using the	e attao	ched procedur	e.	2	
			Perr	nit Exni	res 1 Vea	r From An	nrov	\ ادا	Č.	ř.	
				ate Un	less <del>"Drillin</del>	ng Underw	av	a			
							,				
23 I hereby cenify		formation give	n above is tr	ue and compl	ute to the best	01		NICEDVAT		DIVICI	
of my knowledge Signature:		Ma	1 Jan	<u> </u>		oproved by:		ORIGINAL S	SIGNE	פועות <del>D BY –</del>	
Printed name:		<u> 11(4)</u>	<u>XIX +-</u>			itle:		PAUL F	KAIIT	7	
Title:		Kay Ma		. <u> </u>			+	ETROLEUM	ENG	NEER	
	I	Regulatory			A	pproval Date:		E	xpiration	Date:	
Date	12 2002	1	Phone (0	15) (97 5		onditions of Appr	oval:				
Apr	il 2, 2002		(9	15) 686-5	/98 /	AP	71	1 2002			

## Procedure

- 1. RU pump truck and pressure test casing to 3900 psi. RD pump truck.
- 2. RU pulling unit. Install 5,000 WP BOP stack and test to 5,000 psi as per SOP.
- 3. TIH with 2 7/8" J-55 tubing and tag PBTD. Circulate out hole with 8.6 ppg brine. Spot 9 ppg brine pill from 3771' back to 3700'. PU to ± 3700' and spot 500 gallons 15% HCL. POOH.
- 4. RU Baker Hughes. Install lubricator with pack-off. RIH with 4" HSC casing guns loaded 2 JSPF with 19 gm charges (0.43" hole diameter) in 120 degree phasing to perforate the Queen in acid. Use the Dresser Atlas GR/CNL/FDL dated 2.9.1979 for depth correlation on the following Queen interval. Correlate perforations using the GR curve.

Interval	<u>NEP</u>	<u>Shots</u>
<u>3684' - 3698'</u>	14	29
Total Queen	14'	29

- 5. ND BOP's and NU 5,000 psi frac valve and spool. Test frac valve to 4,000 psi.
- 6. RU BJ services to the 5,000 PSIG WP frac valve to pump the acid breakdown and sand frac the Queen down the 5 ½", 15.5# casing. Install treating line with a remote access ball injector and a nitrogen actuated relief valve set at 3500 psi. Pump the spearhead acid breakdown and Viking 3000 treatment as per attached BJ procedure. NOTE: Ball sealers will not be used during the acid breakdown and the frac is not to be radioactively tagged.

TREATING LINE TEST PRESSURE: A minimum 1000 psig over MATP	4000	PSIG
MAXIMUM ALLOWABLE WORKING PRESSURE: Based on weakest component in system	3800	PSIG
NITROGEN POP OFF SET PRESSURE: Relief pressure set at the lesser of :		
300 psig less than 90% MAWP or,	3500	PSIG
300 psig over MATP		
MAXIMUM ALLOWABLE TREATING PRESSURE: If reached, human action required.	2950	PSIG
MAXIMUM ANTICIPATED TREATING PRESSURE: Based on frac design	2700	PSIG

- 7. Shut down and record ISIP, 5, 10 and 15 minute pressures. Close wellhead valve and remove BJ connections from the wellhead.
- 8. Install lubricator with packoff and PU RBP. RIH with RBP on wireline and set at 3600°. PU wireline dump bailer and dump sand on top of RBP. Load the casing and pressure test RBP to 3,800 psi.
- PU and RIH with 4" HSC casing guns loaded 4 JSPF with 19 gm charges (0.43" hole diameter) in 120° phasing. Perforate the following Seven Rivers intervals, using the Dresser Atlas GR/CNL/FDL dated 2.9.1979 for correlation. Correlate perforations using GR curve.

Interval	<u>NEP</u>	Shots
3381'- 3386'	5'	21
<u>3422' - 3432'</u>	<u>10'</u>	<u>41</u>
<b>Total Seven Rivers</b>	15'	62

10. Reconnect BJ services to the frac valve. Install nitrogen actuated relief valve and remote automated ball injector. RU BJ services to the 5,000 PSIG WP frac valve to pump the acid breakdown and sand frac the Seven Rivers down the 5 ½", 15.5# casing. Install treating line with a remote access ball injector and a nitrogen actuated relief valve set at 3500 psi. Pump the spearhead acid breakdown and Viking 3000 treatment as per attached BJ procedure. Surge 1.3 S.G., %" ball sealers off perforations prior to performing frac. NOTE: The frac is not to be radioactively tagged.

TREATING LINE TEST PRESSURE: A minimum 1000 psig over MATP	4000	PSIG
MAXIMUM ALLOWABLE WORKING PRESSURE: Based on weakest component in system	3800	PSIG
NITROGEN POP OFF SET PRESSURE: Relief pressure set at the lesser of :		········
300 psig less than 90% MAWP or,	3150	PSIG
300 psig over MATP		
MAXIMUM ALLOWABLE TREATING PRESSURE: If reached, human action required.	2950	PSIG
MAXIMUM ANTICIPATED TREATING PRESSURE: Based on frac design	2700	PSIG

- 11. Shut down and record ISIP, 5, 10 and 15 minute pressures. RD BJ. Close wellhead valve and remove BJ connections from the wellhead.
- 12. Install lubricator with packoff and PU RBP. RIH with RBP on wireline and set at 3000'. PU wireline dump bailer and dump sand on top of RBP. Load the casing and pressure test the RBP to 3800 psi.
- 13. PU and RIH with 4" HSC casing guns loaded 2 JSPF with 19 gm charges (0.43" hole diameter) in 120° phasing. Perforate the following Yates intervals, using the Dresser Atlas GR/CNL/FDL dated 2.9.1979 for correlation. Correlate perforations using GR curve.

Interval	<u>NEP</u>	Shots	E.
2755'- 2758'	3'	7	
2765'- 2774'	9'	19	B
2805'- 2811'	6'	13	Ny.
2820'- 2826'	6'	13	ه و از می از م می مرکز می از م
2844'- 2847'	3'	7	Contraction of the
2856'- 2863'	7'	15	
2867'- 2872'	5'	11	
<u>2876' - 2877'</u>	1'	3	
<b>Total Yates</b>	40'	88	

7

14. Reconnect BJ services to the frac valve. Install nitrogen actuated relief valve and remote automated ball injector. RU BJ services to the 5,000 PSIG WP frac valve to pump the acid breakdown and sand frac the Yates down the 5 ½", 15.5# casing. Install treating line with a remote access ball injector and a nitrogen actuated relief valve set at 3500 psi. Pump the spearhead acid breakdown and Viking 3000 treatment as per attached BJ procedure. Surge 1.3 S.G., ½" ball sealers off perforations prior to performing frac. NOTE: The frac is not to be radioactively tagged.

TREATING LINE TEST PRESSURE: A minimum 1000 psig over MATP	4000	PSIG
MAXIMUM ALLOWABLE WORKING PRESSURE: Based on weakest component in system	3800	PSIG
NITROGEN POP OFF SET PRESSURE: Relief pressure set at the lesser of :		<u></u>
300 psig less than 90% MAWP or,	3500	PSIG
300 psig over MATP		
MAXIMUM ALLOWABLE TREATING PRESSURE: If reached, human action required.	2950	PSIG
MAXIMUM ANTICIPATED TREATING PRESSURE: Based on frac design	2700	PSIG

- 15. Shut down and record ISIP, 5, 10 and 15 minute pressures. RD BJ.
- 16. Flow back to the test tank until the well cleans up or dies. ND the frac valve. If necessary, kill the well with 8.6 ppg brine water prior to removing the frac valve.
- 17. NU BOP and test to 5,000 PSIG according to SOP.
- TIH with 2 <sup>7</sup>/<sub>8</sub>" tubing. Tag sand and reverse circulate out to RBP at 3000'. Release RBP and TOOH.
- 19. TIH with 2 <sup>7</sup>/<sub>8</sub>" tubing. Tag sand and reverse circulate out to RBP at 3600'. Release RBP and TOOH.
- 20. TIH with 2 7/8" tubing and notched collar and tag fill. Clean out to PBTD(3771'). TOOH.
- 21. TIH with following BHA and set production packer at 2700'.
  - a) wireline re-entry guide with 2.25" ID No-Go "R" profile nipple
  - b) 5 <sup>1</sup>/<sub>2</sub> " MX-1 production packer, 2.375" nominal ID
  - c)  $2 \frac{7}{8}$ , 6.4#, J-55 tubing to surface
- 22. ND BOP and NU wellhead. RU swabbing unit and swab until well kicks off. RD swabbing unit. Notify operator and place on production.

	4	•									233 10 V15651 11-7-74	
SANTA FE			NE	MEXIC		ONSERVAT	ION C	ON 51	ION	Set. Ind:	icute Type of L	Jeane
FILE		WEL	L COMPI	LETION	OR RE	COMPLET	ION F	REPOR	T AND LOG	, 1	10 4	Fee [
U.S.G.S.		-								5. State	• Oil & Gos Le	ase No.
LAND OFFICE										_B-1	0233	
OPERATOR										MM	TIIIII.	THIN
Id. TYPE OF WELL										V///	HHHH	HHHH.
IG. TYPE OF WELL	_		<b>.</b>		_					7. Unit	Agreement Nan	ne
			GAS WE	. L	DRY	0THE	R					
D. TYPE OF COMPLE			PLI		DIEE (	-1				8. Farm	or Lease Nam	e
2. Name of Operator	ER DEE	PEN	PLU BAC	x []	DIFF. RESVA,	ОТНЕ:	R			57	ATE KN-	-15
	0.1.6									9. Well	No.	
CONTINENTAL 3. Address of Operator	- lillo						·			6		
1					•					[ 10. Fiel	ld and Pool, cr	Wildcat
P. Box 460 4. Location of Well	710605 N	<u>N</u>	88240							EUM	VIS TRV	RS.QN
										[]]]//	HHHH	11111
UNIT LETTER	harver t	a80			6.1	1	1.1	1.0		()))))		IIIII
	LOCATED	100	FEET	FROM THE		LINE AN	111	VIII	- FEET FROM	$\overline{UUU}$	7711111	ШШ
THE WIGST LINE OF	src 15		196 -	1	r.		////	11111		Lie, Cour		HHHH.
THE WEST LINE OF 15. Date Spudded	IE. Date T.D.	ite-iche	d 17, Dat	e Compl.	(Ready to	Prod. 1 18	Eleva	$\frac{1}{1000}$		LEA	<u>, ()</u>	TIIII.
2-1-79	7-8-	-79		2-10	-70		5	135'		., e.c.,	is, mey, Cash	inghead
2-1-79 20. Total Depth	21.11	ing Back	. T.D.	2	2. If Multip	ole Compl., H		23. Inter	vals , Rotar		, Cable Ta	
4 04 ' 24. Producing Interval(s								Drill	ed By			2015
24. Producing Interval(s	), of this compl	etion -	Top, Botto	m, Name	··· ··· ··· ··· · · · · · · · · · · ·	·	l.		<u>اح :</u>	7	25. Was Dire	otional Sur
3828-3991	PENKOS	{									Nicde	ctional Surv
											1.400	
26. Type Electric and C	the: Logs hun		·							27	Was Well Core	ed
GR-CNL-FD	C-DLL										NO	
28.			CA	SING RE	CORD (Rep	oort all string	js set i	n well)		<u> </u>		
CASING SIZE	WEIGHT LB	./FT.	DEPT	HSET	но	LE SIZE		CEM	ENTING RECO	RD	AMOUN	NT PULLED
8 % **	2.4 *	±	1468			21/4		75	50 4x		100	a support of the second s
51/2"	14		4103	; 		-77/8	<u> </u>	99	50 <del>sc</del>			5×
29.			RECORD				<u>I</u>					
SIZE	тор	- <u>r</u>	DTTOM					30.	Τι	JBING RE	CORD	
			/110M	JACKS	CEMENT	SCREEN		SIZE	021	TH SET	PAC	KER SET
		+		<u> </u>		· · · · · · · · · · · · · · · · · · ·		23/	8 40	00'		
31, Perforation Record (1	nterval, size an	d numbe	<u>ر ا</u>	I	<u> </u>	1.30						
3828-38	50 2 3917	-3997	7 · w/1J	5PF		32.					QUEEZE, ETC	
	,					DEPTH					IND MATERIA	
						3828-3	5997	·	12800 60	15_15	1% HCI-Ne	acid
									29,000	ols FR	AC- FLUID	
											\$ 10/20 50	l
33.		·			PRODI	UCTION			38 BTF	<u></u>		·
Date First Production	Produ	iction M	ethod (Plou	ring, gas	lift, pumpi	ing - Size an	d type	pump)	<u> </u>	Well Stat	us (Prod. or Sh	ut-in)
3-11-79		MPG	+							PROM		· ··· <b>,</b>
	Hours Tested	Che	oke Size	Prod'n Test F		011 — Вы.	, c	as — MC	F Water	– 9bi	Gas-Oil R	atio
3-11-79 Flow Tubing Press.	24		NA		<u> </u>	20		-79	<u>\</u>	5	3950	)
1	Casing Pressure		culated 24 ar Rate	- 011	851.	$G_{\rm G}$ = N	ICF	We	uter - Bbl.	01	Il Gravity - AP	
NA B4. Disposition of Gas (Se	NA	_ <u> </u>	>	2	20	27	)		15		37	
14. Disposition of Gas (5)	na, usea for fue	il, vente	d, etc.)						Test W	itnessed	By	
<u></u>				· · · · <del>· · · · · · · · · · · · · · · </del>		·			Iwo	CATE -	•	
5. List of Attachments										<u></u>	· · · · · · · · · · · · · · · · · · ·	
the I have be a section of a section of the section					,							
6. I hereby certify that th	r injormation s.	noun on	ooth sides	oj this j	form is true	and complet	e to the	e best of	my knowledge	and belie	f.	
7/ /	2 Ant	/.	- /									
SIGNED Will A	pulle	Lu	Lel	_ TI	TLE Ads	min. 54	<del>2</del> /		c	ATE 3-	-23-79	
NMOOD 4	/											
TILE	/								· .			

,

ł

W MEXICO OIL CONSERVATION COMMIS- IN W LOCATION AND ACREAGE DEDICATI PLAT

~

Form C-102 Supersedes C-128 Effective 1-1-65

L       12       Totalis       Prove       36 East       Lea         1980       termen at well:       Lea       Lea       Lea         1980       termen at well:       Description of well:       Lea       Lea         1980       termen at South       prost       Prost       Contrast formation       Lea         2080       termen at South       prost       Contrast formation       Lea         1001       termen at South       prost       Contrast formation       Lea         2080       termen at South       prost       Contrast formation       Lea         2080       termen at South       prost       Contrast formation       Lea         2080       formation       prost       Contrast formation       Lea         2080       formation       prost       Contrast formation       Lea         2080       formation       prost       Prost       Contrast formation       Lea         2080       formation       prost       Prost       Prost       Prost       Prost         2080       formation       prost       prost       Prost       Prost       Prost         2080       format formation       prost       prost	erator		All distances must	trom the outer bo	underies of the Sei	ction.	
1       12       Towney       Properties According a control of the state of	Contin	ental Oil Co.		1			Well No
19 South       36 East       Leo         1900       feet item to:       South       item and       660       feet item item       Destination of Walt         3737.0       Free item to:       South       from and       feet item ite       Destination         3737.0       Free item to:       South       feet item ite       Destination       destination         1. Outline the accessing dedicated to the aubject well by colored pencil or hachure marks on the plat below.       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Case reverse side this form increases and tract descriptions which have actually been consolidated. (Case reverse side forced-pooling, or otherwise) or until all interests have been consolidated. (Case reverse side forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approximative.         10 millinetER       South       Item on the assigned to the well antil all interests have been consolidated (by communitization, unitization, uni	That street	Section	Township	Sto			
1980       ise item the       South       ise and       660       item item the       West       item         3737.0       Formulation       Formulation       Formulation       Formulation       Formulation       Editation         3737.0       Formulation       Formulation       Formulation       Formulation       Editation       Editation         3737.0       Formulation       Formulation       Formulation       Formulation       Editation         1. Outline the accreage dedicated to the subject well by colored pencil or bachare marks on the plat below.       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to were interest and royally).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidation         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Case reverse aid forced pooling, or otherwise) or until all interests have been consolidated (by communitization, until ration in a non-standard unit, eliminating such interests, has been approved by the Communitization.         If INTER       Image: Angle and action is a non-standard unit, eliminating such interest, has been approved by the Communitization.         If INTER       Image: Angle	L		19 South			· .	
The set of	1980	ration of Well:	· · · ·	00	LUSI	Lea	
3737.0       Extract Quick       Description Accordance         1. Outline the acreage dedicated to the subject well by colored pencil or bachare marks on the plat below.       1         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         2. Yes       No       If answer is "yes" type of consolidation         If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization.         Vo       allowation of the well until all interests have been consolidated (by communitization, unitization, sin.         CERTIFICATION       I haraby certify that the information or trained developer is an on-standard unit, eliminating such interests, has been approved by the Communitization.         astron       State of my handledge and belief.         astron       State of my handledge and belief.         astron       CERTIFICATION         its astron       CERTIFICATION         its astron       State of my hardledge and belief.         astron       State of my hardledge and belief.         astron       State of my hardledge more belief.         astron			line on	d 660	foot for	Wart	
	3737.0			Pool	leet from th		
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty).     If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?     Ves No If answer is "yes." type of coasolidation		- EGMONT	QUEEN	Gummat 4al	TITRWAS O	Dedi	cated Acreage:
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and crystly). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation	I. Outline th	e acreage dedic.	ated to the subject s	vell by colored	pencil or hach	ure masks and the	41
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Ese reverse side this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, unitization, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization.  CERTIFICATION I hardby carify that the information of the total device and balact.  Name CERTIFICATION I hardby carify that the information of the balact I hardby carify that the information of the balact Date of my knowledge and balact.  Name CERTIFICATION I hardby carify that the information of the balact I hardby carify that the information of the balact I hardby carify that the information of the balact I hardby carify that the information of the balact I hardby carify that the information of the balact I hardby carify that the solid hardby may have been of the balact I hardby carify that the information of the balact I hardby carify that the information of the balact I hardby carify that the solid hardby may have been of the balact I hardby carify that the mail hardby may have been of the balact I hardby carify that the mail hardbar	2. If more th interest an	an one lease is d royalty).	dedicated to the we	ll, outline each	and identify th	ne ownership thereo	at below. f (both as to work
Yes       No       If answer is "yes," type of consolidation         H answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Common forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Common standard unit, eliminating such interests, has been approved by the Common standard unit, eliminating such interests, has been approved by the Common standard been its two and complete non the standard been its two and been its two and being its well been its its weard barry inde by no or two waves made barry inde by no or two waves inde by the standard been its its two and being.         Second       I barnby certify marging well been its its and accepted and being.         Second       I barnby certify marging well been its its was and correct to the basel of any standard by no or two waves its two and being.         Second       I barnby certify marging the stan	3. If more that dated by co	n one lease of d mmunifization	lifferent ownership is	dedicated to the	e well, have th	e interests of all a	
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating auch interests, has been approved by the Comm sion. CERTIFICATION I haveby certify that the information consistent is two and complete to it best of my knowledge and belief. Wave The network of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of t		and an and a second sec	interzation, force-pool	ing. etc?			whers been cons
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comm sion. CERTIFICATION I haveby certify that the information co- best of my knowledge and belief. Name CERTIFICATION I haveby certify that the information co- best of my knowledge and belief. Name CERTIFICATION I haveby certify that the information co- best of my knowledge and belief. Name CERTIFICATION I haveby certify that the information co- best of my knowledge and belief. Name Certification is true and complete to in Common the plant gained from full amount of the plant gained from full amount of the plant gained from full amount of the start gain	Yes	No If an	nswer is "yes," type (	of consolidation			
CERTIFICATION I be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comm sion.  CERTIFICATION I haveby certify that the information co tained herein is true and complete to in best of my knowledge and belief.  Name Pooling Forte Deter Company Co	16		, , , r ,	Consolidation			
CERTIFICATION I be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comm sion.  CERTIFICATION I haveby certify that the information co tained herein is true and complete to in best of my knowledge and belief.  Name Pooling Forte Deter Company Co	this form if	i 'no,' list the a	owners and tract desc	riptions which l	ave actually h		
CERTIFICATION I be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comm sion.  CERTIFICATION I haveby certify that the information co tained herein is true and complete to in best of my knowledge and belief.  Name Pooling Forte Deter Company Co	No allowabl	necessary.)				een consolidated. (	Use reverse side
CERTIFICATION I have been approved by the Commission contrained herein is true and complete to the best of my knowledge and belief. Note: 1 and 2 an							
CERTIFICATION I hereby certify that the information co trained herein is true and complete to the best of my knowledge and belief. Name Company Compan	sion.	Bior otherwise)	or until a non-standar	l unit, eliminati	ng such interes	sts, has been approx	zation, unitizatio
I hereby certify that the information consistence is true and complete to the best of my knowledge and belief. Name Company Co							ved by the Comm
I hereby certify that the information consistence is true and complete to the best of my knowledge and belief. Name Company Co		1		1		1	······
Stand herein is true and complete to h best of my knowledge and belief. Name Zhee a flutturfuelif Fosition Company Concentrate Oir Courses Company Concentrate Oir Courses Company Concentrate Oir Courses Company I herity certify they the well facorton shown on this plot weight and by me or wider my supervision, and ther the same is free and coirect on the best of my knowledge and belief. Date Surveyor Base of actual surveys made by me or wider my supervision, and the the same is free and coirect on the best of my knowledge and belief. Date Surveyor Base of actual surveys made by me or wider my supervision, and the the same is free and coirect on the best of my knowledge and belief. Date Surveyor Base of the surveyor Sector 1 and Surveyor		1		3		CERT	FICATION
Stand herein is true and complete to h best of my knowledge and belief. Name Zhee a flutturfuelif Fosition Company Concentrate Oir Courses Company Concentrate Oir Courses Company Concentrate Oir Courses Company I herity certify they the well facorton shown on this plot weight and by me or wider my supervision, and ther the same is free and coirect on the best of my knowledge and belief. Date Surveyor Base of actual surveys made by me or wider my supervision, and the the same is free and coirect on the best of my knowledge and belief. Date Surveyor Base of actual surveys made by me or wider my supervision, and the the same is free and coirect on the best of my knowledge and belief. Date Surveyor Base of the surveyor Sector 1 and Surveyor		l l		l i		1 hand	
Best of my knowledge and belief. Name State a fluctuation of the formation of the set of my knowledge and belief. Name State a fluctuation of the set of my knowledge and belief. Name State a fluctuation of the set of my knowledge and belief. Name State a fluctuation of the set of my knowledge and belief. Name State a fluctuation of the set of my knowledge and belief. Name State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. Date surveyed State a fluctuation of the set of my knowledge and belief. Date surveyed State a fluctuation of the set of my knowledge and belief. Date surveyed State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge and belief. State a fluctuation of the set of my knowledge a fluctuation of the set of my set of the set of my knowledge and belief. State a fluctuation of the set of my set of the set of the set of my set of the set of the set of my set of the set of the set of the set of the s				1		tained berein is a	at the information co.
SECTOR LAND LAND LAND LAND LAND LAND LAND LAND		1		1		best of my knowled	ue and complete to th
550-0 1 1 hernby certify the de dia formation of the series of actual surveys and form field marked by the series of actual surveys and form field marked by the series of actual surveys and form field marked by the series of actual surveys and formation of the series of the series of actual surveys and for the series of the serie	N.F.I			and the second			ige and belief.
550-0 1 1 hernby certify the de dia formation of the series of actual surveys and form field marked by the series of actual surveys and form field marked by the series of actual surveys and form field marked by the series of actual surveys and formation of the series of the series of actual surveys and for the series of the serie	- ENGINEE	nela		ł			
Company Com	AN STAT					7/ n 1	411.
Company Com						Position	aufull
Company Com	67	6 18 18				admus intration	$\leq V$
SEO - O						Company	Supermen
560-0 560-0 1 hernby certify that the well facation shown on this plot was platted from field notes, of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed October 21, 1978 Registered Protessional Engineer add or Land Surveyor Market Certificate No. John W. West 676	The C					Continuere d	Die Car
560-0 560-0 1 hernby certify that the well facation shown on this plot was platted from field notes, of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed October 21, 1978 Registered Protessional Engineer add or Land Surveyor Market Certificate No. John W. West 676	M			1 1		Date	Coursige
550-9 1 herribly certify that the well facation shown on this plat was plated from field notes, of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and beliet. Date Surveyed October 21, 1978 Registered Protessional Engineer md/or Land Surveyor Mark 100 2000 1990 1900 1900 1900 1000	- HN W	WE		- 1.8° (1.1)		Decenceur 33	1978
Source is a shown on this plat targing the from field notes, of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed October 21, 1978 Registered Protessional Engineer and/or L and Surveyor Multiplet estimated action 1990 2310 2840 2000 1900 1000 Certificate No. John W. West 676		The second secon					
Source is a shown on this plat targing the from field notes, of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed October 21, 1978 Registered Protessional Engineer and/or L and Surveyor Multiplet estimated action 1990 2310 2840 2000 1900 1000 Certificate No. John W. West 676							
Date Surveyed Date Surveyed Surveyed Date Surveyed Survey	550° - 0	11				I hernby cortify the	t the well location
Date Surveyed Date Surveyed October 21, 1978 Registered Protessional Engineer and/or Land Surveyor Certificate No. John W. West 676	<b>X</b>	lj i				shown on this plat w	as plotted from field
An: B2 1320 1680 1940 2310 2840 2000 1890 1000		1				under my events	eys made by me or
An: B2 1320 1680 1940 2310 2840 2000 1990 1000		1				is true and comes	and that the same
Date Surveyed October 21, 1978 Registered Professional Engineer and/or Land Surveyor Mon Land Surveyor Certificate No. John W. West 676	=_=_=	4		in the second second		knowledge and belief	in the best of my
AC: B2 1320 1680 1940 2317 2840 2000 1890 1000	י כ` מ	1					
AC: B2 1320 1680 1940 2317 2840 2000 1890 1000	ტი 17	1					
AC: B2 1320 1680 1940 2317 2840 2000 1890 1000	<b>:</b> .	1				Date Surveyed	
A: B2 1320 1680 1940 2310 2840 2000 1800 1000		1		1		October 21, 1978	<b>}</b>
An: D2 1320 1680 1940 2310 2840 2000 1800 1000 Certificate No. John W. West 676		1		1	- · · · · · · · · · · · · · · · · · · ·	Registered Professional	Engineer
2011 2840 2000 1500 1000 Volin W. West 676		1				and/or Land Surveyor	
2011 2840 2000 1500 1000 Volin W. West 676	:		1 .	· 1		And the second s	
2011 2840 2000 1500 1000 Volin W. West 676		1		1		( / / / · · ·	1 1
Ronald J Eidson 3239		<u>}</u>				Sem 11/1	Jant-