40. OF COPIES RECEIVED			
DISTRIBUTION		CONSERVATION COMMISSION	Form G-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective (+1-55
U.S.G.S.	AUTHORIZATION TO TR	- AND ANSPORT OIL AND NATURAL GAS	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPURT OIL AND NATURAL GAS)
IRANSPORTER OIL	! :		
GAS	· · ·		
OPERATOR			
I. PRORATION OFF TE			
Conoco Inc			
Attress			
P.O. Box 4	60, Hobbs, New Mexico 832	40	
Reason(s) for tiling (Cheen proper	buxy	Other (Please explain)	
New Well	Change in Transporter of:	Change of corporat	
Recompletion	C11 Dry Gu		mpany effective
Change in Ownership	Castrophead Gas Conde	nsate July 1, 1979.	
If change of ownership give nan	n e		
and address of previous owner_	\mathcal{C}	/	
II. DESCRIPTION OF WELL AS		ut	
Lease Name	Men Mo.: Poor Name, including F	, ,	Lease No.
State N-12	6 Kenrose Dka	elly Crrayloro, State, Federal or	Fee B- 10233
Location	980 Feet From The S Lir	11-0	(,)
Unit Letter;	YNO Feet From The 3 Lin	ne and 660 Feet From The	<u> </u>
Line of Section	Township 195 Range	36E , NMPM, Lea	County
	ORTER OF OIL AND NATURAL GA		
Name of Authorized Transporter o		Andress (Give address to which approved	copy of this form is to be sent;
Continental Oils	surface Transportation	Address (Give address to which approved	convol this form is to be sent
El Pasad (atam) 6		ELPaso, TY	200, 0, 1112 , 0111 15 10 00 0011,
EC Lazel Aging 1	Dal Co. Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	N 12 19 36		D-19-79
If this production is commingled	d with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Weil	New Weil Workover Deepen F	Plug Back Same Restv. Diff. Restv.
Designate Type of Compl	letion - (X)		·
IV. COMPLETION DATA			Plug Baox Same Restv. Diti. Restv.
Designate Type of Compl	Date Comp., Ready to Prod.	Total Depth F	·
Designate Type of Compl	Date Comp., Ready to Prod.	Total Depth F	P.B.T.D.
Designate Type of Compl	Date Comp., Ready to Prod.	Total Depth F	P.B.T.D.
Designate Type of Complement Date Spudged Elevations (DF, RKB, RT, GR, et	Date Comp Reday to Prod. c., Name of Producing Formation	Total Depth 5 Top Oll/Gas Pay 7	P.B.T.D. Fubing Depth
Designate Type of Completion Date Spudged Elevations (DF, RKB, RT, GR, et Perforations	Date Comp., Ready to Prod. c., Name of Producing Formation TUBING, CASING, AN	Total Depth 5 Top Oli/Gas Pay 7 D CEMENTING RECORD	P.B.T.D. Fubing Depth Depth Casing Shoe
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(Title)

(Date)

MMOCD (5) FILE

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed weils.

RECEIVED

JUN2 2 1979
OIL CONSERVATION COMM.
HORES. N. M.