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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-68

5a. Estimate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	B-10233
7. Unit Agreement Lease	
8. Farm or Lease Name	STATE KN-12
9. Well No.	6
10. Field and Pool, or Wildcat	Elm. YTS 72VRS. GN
11. County	LEA

13. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	Continental Oil Co.
3. Address of Operator	PO Box 460 Hobbs, NM 88240
4. Location of Well	

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 1260 FEET FROM

THE WEST LINE OF SEC. 12 TWP. 19S RGE. 36E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DT, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-1-79	2-8-79	2-19-79	3735' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
4104'	4060	-	RTM	YES
24. Producing Intervals, at this completion - Top, Bottom, Name				25. Was Well Cored
3828-3997 PENROSE				NO
26. Type Electric and Other Logs Run				
GR-CNL-FDC-DLI				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1468'	12 1/4	750'x	100'x
5 1/2"	14#	4103'	7 7/8	950'x	125'x

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	4000'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3828-3850 & 3917-3997 w/115PF	
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3828-3997 2800 GALS 15% HCl-N2 acid
	59,000 gals FRAC FLUID
	128,000 "20/40 & 10/20 sd.
	38 BTEW

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-11-79		PMP6				PROD	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
3-11-79	24	NA		2.0	79	15	3950
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	NA		2.0	79	15	37	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	WDCATES

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wm A Butterfield TITLE Admin. Supv DATE 3-23-79

NMCOB 1
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured by the driller in the case of conventionally drilled wells; true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where duplicates are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy <u>1430</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1528</u>	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
T. Salt <u>2609</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2754</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3024</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3673</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Gracburg <u>4005</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1430		Redbeds				
	1528		Ashy,				
	2609		Salt				
	2754		Ashy,				
	3024		Ss, dolo,				
	3673		" "				
	4005		Ss.				
	TD		Dolo.				

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