Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-26213	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			STATE FEE 6. State Oil & Gas Lease No. B-9131	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name WILSON STATE	
I. Type of Well: OLL GAS WELL WELL	X OTHER		Wilson Office	
2. Name of Operator MERIDIAN OIL INC.			8. Well No.	
3. Address of Operator	nd. TX 79710-1810		9. Pool name or Wildcat	
P.O. Box 51810, Midlar	10, 12 /3/10-1810		EUMONT-YATES-7RVRS-QUEEN	
	1650 Feet From The NORTH	Line and	2310 Feet From The WEST Line	
Section 32	Township 20-S 10. Elevation (Show whele	Range 36-E her DF, RKB, RT, GR, etc.)	NMPM LEA County	
11. Chec	k Appropriate Box to Indicat	te Nature of Notice R	Seport or Other Data	
	NTENTION TO:		SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	- i	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	g opns. Plug and abandonment	
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB	
OTHER:		OTHER:		
12. Describe Proposed or Completed Opwork) SEE RULE 1103.	verstions (Clearly state all pertinent details	s, and give pertinent dates, incl	uding estimated date of starting any proposed	
SEE PAGE 2 FOR PLUG AND	ABANDONMENT PROCEDURE		7	
	•			
•				

I hereby certify that the information above is true and complete to the best of my k SIGNATURE	PRODUCTION ASST.	DATE 7-29-92
TYPE OR PRINT NAME MARIA L. PEREZ		TELEPHONE NO. 915-688-6906
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT LIBERTYLOR	26 ma	AUG 0 3 '92
APPROVED BY	2/72	

Wilson State No.1 Eumont Field Lea County, New Mexico

Project Engineer: K. L. Midkiff
Office: (915) 688-6828

Residence: (915) 520-4526

Plug and Abandonment Procedure

 Notify NMOCD prior to starting work. MIRU PU. POOH with rods and pump. ND wellhead, NU BOP. POOH with tubing. Tally in hole with tubing to CIBP at 4150'. Spot 50' of cement on CIBP (5 sxs). POOH. Set CIBP on tubing at ±3800'. Spot 50' of cement on CIBP (5 sxs). Pull up above plug and circulate hole with 9 ppg gelled brine.

Pull up to 3455' and set a cement plug across the base of the salt at 3325' - 3455'. Use 15 sxs of cement. Pull up to 2080' and set a cement plug across the top of the salt at 1960' - 2080'. Use 15 sxs of cement. Pull up to 565' and set a cement plug across the surface casing shoe at 450' - 565'. Use 15 sxs of cement. Pull up to 50' and circulate cement to surface (5 sxs). Lay down tubing. ND BOP, RDMO PU. Cut off casing 3' below ground level. Install P&A marker. Clear, rip, and reseed location.

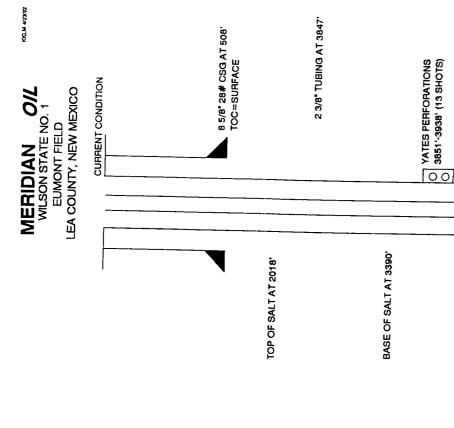
Approved:

Harrington

Date: 22 1492

174.

Note: All cement will be class C containing 2% CaCl₂



CEMENT PLUG AT 450'-565' (15 SXS)

8 5/8" 28# CSG AT 508'

TOC=SURFACE

9 PPG GELLED BRINE

TOP OF SALT AT 2018'

25/62/4 M/DOI

7/0

MERIDIAN

WILSON STATE NO. 1 EUMONT FIELD PROPOSED CONDITION AFTER P&A
CEMENT PLUG 0'-50' (5 SXS)

9 PPG GELLED BRINE

LEA COUNTY, NEW MEXICO

CEMENT PLUG AT 1960'-2080' (15 SXS)

9 PPG GELLED BRIINE

RECEIVED

JUL 3 1 1992

GCD HODBS 0***

5 1/2" 17# J-55 AT 4590° TOC=SURFACE

> TD=4590' PBTD=4150'

SEVEN RIVERS PERFS

CIBP'S AT 4150' & 4160'

CIBP AT 3800' CAPPED WITH 35' OF CEMENT 15' 5' 7'

CEMENT PLUG AT 3325'-3455' (15 SXS)

BASE OF SALT AT 3390'

(5 25

Sport 50' commit

SEVEN RIVERS PERFS

CIBP'S AT 4150' & 4160'

YATES PERFORATIONS
3851*3938' (13 SHOTS)

5 1/2" 17# J-55 AT 4590' TOC=SURFACE

> TD=4590' PBTD=4150'