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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	Lease ☒ Other ☐
2. Lease or Well Lease No.	B-9131
3. Unit Agreement Name	

1. Name of Well	
2. Type of Completion	Oil Well ☐ Gas Well ☒ Dry ☐ Other ☐
3. Name of Operator	Doyle Hartman
4. Address of Operator	508 C & K Petroleum Building, Midland, Texas 79701
5. Location of Well	

6. Farm or Lease Name	Wilson State
7. Well No.	1
8. Well and Pool, or Wildcat	Eumont

UNIT LETTER	F	LOCATED	1650	FEET FROM THE	North	LINE AND	2310	FEET FROM	
TWP.	West	LINE OF SEC.	32	TWP.	20-S	RGE.	36-E	SECT.	

9. County	Lea
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13. Date Cased	3-12-79	14. Date L.P. Cased	3-22-79	15. Date Compl. (Ready to Prod.)	4-5-79	16. Location (DP, RKB, RT, GR, etc.)	3642 RKB	17. Flow Casinghead	3632
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18. Interv. Drilled By	0-4590
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19. Well Depth	4590	20. Log Mark T.D.	4150	21. If Multiple Completions, How Many	- - -	22. Interv. Drilled By	0-4590	23. Cable Tools	- - -
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24. With Directional Survey Made	No
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25. Type of Completion (e.g., Top, Bottom, None)	3851 - 3938 w/13 (Yates)
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26. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	508	12 1/4	300 (circulated)	None
5 1/2	17	4590	7 7/8	750 (circulated)	None

29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SIZE	DEPTH SET	PACKER SET
			2 3/8	3847	None

31. Location, Interval, size and number				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
One shot each at: 3851, 3854, 3857, 3860, 3900, 3904, 3908, 3912, 3915, 3923, 3927, 3934, 3938.				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3851 - 3938</td> <td>A/3500</td> </tr> <tr> <td>3851 - 3938</td> <td>SWF/50,000 + 93,000</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3851 - 3938	A/3500	3851 - 3938	SWF/50,000 + 93,000
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
3851 - 3938	A/3500												
3851 - 3938	SWF/50,000 + 93,000												

33. PRODUCTION			
Date First Production	4-3-79	Production Method (Lifting, gas lift, pumping - Size and type pump)	Flowing
Well Status (Prod. or Shut-in)	Producing		
Date First Test	4-5-79	Flow Rate	20/64
Flow Test Pressure	185	Flow Test Pressure	285
Oil - PBL	- - -	Gas - MCF	465
Water - PBL	20	Oil Gravity - API (Corr.)	- - -

34. Log of Attachments				35. Test Witnessed By			
Vented				Jim Gray			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	Doyle Hartman	TITLE	Operator - Part Owner
DATE	4-5-79		

RECEIVED

APR 9 1979

OIL CONSERVATION COMM.
HOBBS, N. M.