

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9131

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Farm or Lease Name Wilson State
3. Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Eumont (Undesignated)
15. Elevation (Show whether DF, RT, GR, etc.) G. L. 3632 (3643 RKB)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 8:00 P.M. CST 3-12-79. Drilled a 12 1/4-inch hole to a total depth of 508 feet RKB. Ran 15 Jts (513 feet) of 8 5/8 OD, 28 lb/ft, Grade-B, ST&C casing and landed at 508 RKB. Cemented casing with 150 sx of API Class-C cement containing 4% gel and 2% CaCl₂ followed by 150 sx of API Class-C cement containing 2% CaCl₂. Plug down at 8:35 A.M. CST 3-13-79. Circulated 85 sx of excess cement to pit. WOC 18 1/4 hours. Pressure tested casing to 700 psi for 30 minutes. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator - Part Owner DATE 3-14-79

APPROVED BY John Runyan TITLE Geologist DATE APR 16 1979

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MAR 15 1972

MAR 15 1979

MAR 15 1979
CALIFORNIA STATE ARCHIVES
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