

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025- 05045 26214
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8-1167-18
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA BLOCK 5
8. Well No. 9
9. Pool name or Wildcat EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NM 88265

4. Well Location
Unit Letter I : 2307 Feet From The South Line and 990 Feet From The EAST Line

Section 19 Township 19S Range 37E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/17/93 THRU 3/23/93

MIRU DA&S WELL SERV. PULLING UNIT & TOH W/RODS & PUMP. REMOVED 6" 600 DOUBLE DRILLED TUBINGHANGER FLANGE & INSTALLED A 6" 900 MANUAL BOP. TOH W/TBG. TIH W/A 6-1/4" DRILL BIT. TAGGED AT 3922' & TOH. ATTEMPTED TO TIH WITH A 7" ELDER LOK-SET RBP. RETRIEVING TOOL & SN ON 2 JTS. 2-7/8" TBG. FOUND THAT RBP WOULD NOT PASS BELOW TUBINGHEAD SPOOL. POH & ONE DRAG BLOCK BROKE OFF RBP IN BOP & FELL IN CASING. TIH W/6" OD MAGNET TAGGED AT 3922' & TOH. RECOVERED DRAG BLOCK & ONE PERFORATING GUN PORT PLUG. ATTEMPTED TO TIH W/A REDRESSED 7" ELDER LOK-SET RBP (DRESSED FOR 17#-20# WT. RANGE), RETRIEVING TOOL & SN ON 2 JTS. 2-7/8" TBG. BROKE THREE DRAG BLOCKS OFF RBP. RECOVERED ONE IN BLIND RAM RECESS OF BOP & ONE IN RECESS OF RBP. LOST ONE DRAG BLOCK IN 7" CASING. TIH W/A 6" OD MAGNET. TAGGED AT 3922' & TOH W/MAGNET. RECOVERED DRAG BLOCK W/MAGNET. TIH W/A 7" ELDER LOK-SET RBP, (DRESS (CONT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Robertson TITLE SR. ADMIN. STAFF ASSIST. DATE 4/13/93

TYPE OR PRINT NAME CINDY ROBERTSON

TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APR 15 1993

APPROVED BY _____ TITLE _____ DATE _____

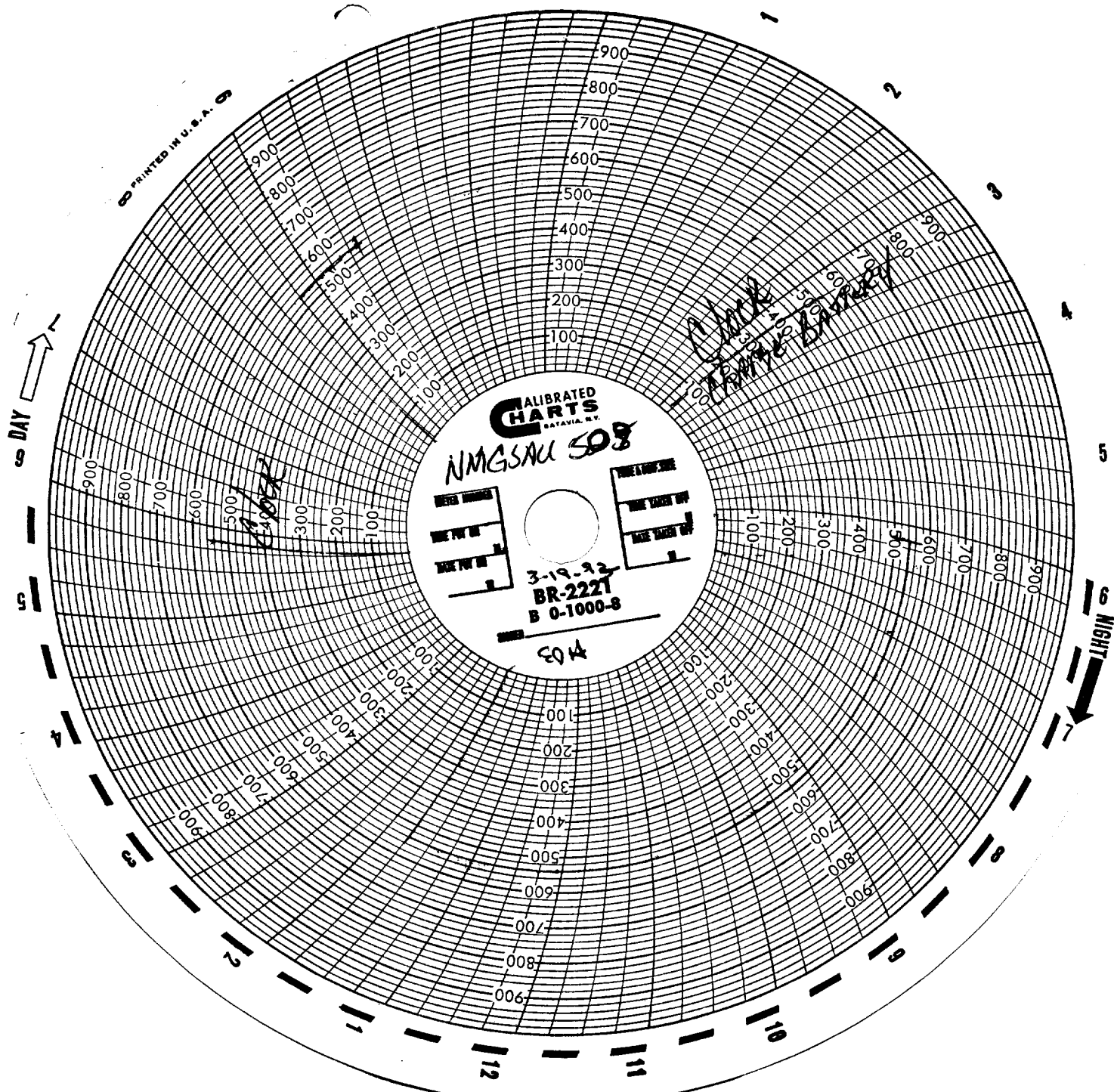
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 14 1993

OLD HOBBS OFFICE

FOR 23#-26# WT. RANGE W/1-1/6" BUILDUP ON OUTSIDE OF DRAG BLOCK. SET & RELEASED RBP AT 257'. TIH W/TBG. & SET RBP AT 3707'. CIRC. HOLE W/150 BBLS. FRESH WATER. PRESS. TESTED CASING FROM 0' TO 3707' TO 500 PSI FOR 20 MIN. REMOVED 6" 900 MANUAL BOP & 6" 900 X 10" 900 RECTOR TUBING SPOOL. CALIPERED INSIDE DIAMETER OF TUBING SPOOL & FOUND INSIDE DIAMETER OF TUBING SPOOL SMALLER THAN INSIDE DIAMETER OF 7" 20# CASING FOUND NO SECONDARY PACKOFF ON 7" CASING AND SLIP ASSEMBLY INSTALLED IMPROPERLY. TIGHTENED SLIP ASSEMBLY & INSTALLED 7" CASING PACKOFF & A NATIONAL 7-1/16" 3M X 11" 3M TUBING SPOOL ON 10" GRAY CASINGHEAD. TESTED PACKOFF TO 2000 PSI. INSTALLED A 6" 900 MANUAL BOP & PRESS. TESTED CASING FROM 0' TO 3707'. PRESS. REMAINED AT 540 PSI FOR 30 MIN. CHECKED SURFACE-PRODUCTION CASING ANNULUS, PRIOR TO REMOVAL OF RECTOR TUBING SPOOL, & FOUND NO PRESS. OR FLOW. TIH W/RETRIEVING TOOL, RELEASED RBP AT 3707' & TOH W/RBP. TIH W/7" BAKER TUBING ANCHOR CATCHER W/45,000# SHEAR PINS & 2-7/8" TBG. DROPPED SV, PRESS. TESTED TBG. TO 2000 PSI & RETRIEVED SV. REMOVED 6" 900 MANUAL BOP & INSTALLED A 7-1/16" 3M TUBING HEAD FLANGE, WRAPAROUND & SLIP ASSEMBLY. SET TAC AT 3718' W/14,000# TENSION & SN AT 3902'. TIH W/PUMP & RODS. LOADED TUBING W/FRESH WATER & CHECKED PUMP ACTION. RDP, CLEANED LOCATION & BEGAN PRODUCING WELL. TEST OF 3-26-93: PROD. 1 B.O., 2 B.W., & 16 MCFGPD IN 24 HRS.



RECEIVED
APR 14 1993
COMMUNICATIONS