Submit S Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

AND IN THE REAL OF Enermy Minerals and Natural Resources Department

Well API No.

DISTRICT II P.O. Drewer DD, Astocia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brass Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Section 19 Township	19.	<u> </u>	Kange				<u> </u>				
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SHELL PIPELINE CORPORA					l l	P.O.	BOX 2648	. HOUST	ON, JEXA	S_2700	<u>L</u> ,
arms of Authorized Transporter of Casingh	read Cas	(X)	or Dr	y Gas	77	ddress (Give	address to wh	ich approved	copy of this fo	orm is to be se	u)
WARREN PETROLEUM COMP.		لسيها				P. O.	BOX 1589	<u>TJJL SA</u>	OK 74	1102	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.