STATE OF NEW MEXICO THERGY AND MINERALS DEPARTMENT

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(0-169	1	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		<u> </u>
OPERATOR	1	

ONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-103 - Revised 10-1-78

SANTA FE. NEW MEXICO 87501	
THE	Sa. Indicate Type of Lease
U.3.0.3.	State X Foo
LAND OFFICE OPERATOR	5. State Oll & Gas Lease No.
OFERATOR	
CHIEDA HOTICEC AND DEDOCTE ON HIELE	
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.)	
:	7. Unit Agreement Name
OIL X CAS WELL OTHER-	
	8. Fam or Lease Name
SHELL OIL COMPANY	STATE "D"
. Address of Operator	9. Well No.
P. O. BOX 991, HOUSTON, TX. 77001	3
Location of Well	10. Field and Pool, or Wildcat
	MONTMENT
UNIT LETTER -I . 990 FEET FROM THE EAST LINE AND 2307 FEET FR	MONUMENT
THE SOUTH LINE, SECTION 19 TOWNSHEP 198 RANGE 37E NMP	~.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3663.6' DF	LEA ////////
Check Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
· · · · · · · · · · · · · · · · · · ·	NT REPORT OF:
PLATECHM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	7
TIMPORABILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
FULL OR ALTER CASING CASING TEST AND CEMENT JOB	(7
OTHER	U
OAP and Acidize X	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi	as activated data of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all perfinent details, and give perfinent dates, include work) SEE RULE 1103.	ng estimated date of starting dity proposed
,	
1. RU pulling unit. Pull rods and pump. Install BOP. Lower tbg to P	BTD. Load hole
w/2% KCl water. Spot 400 gals of 15% NEA from 3922' to 3687'. Pul	l tbg. assembly.
2. Perforate 7" csg. w/4" decentralized steel hollow carrier csg. gun	in zero phase
w/2 deep penetrating JSPF @ each of the following depths: 3745-50'	
3821-24', 3840-42', 45-47', 57-59', 70-82', 92-94', 3898-3900', 02-	
for pkr. reference point.	
Francisco Franci	
3. Run 18' straddle pkr. assembly, mechanical csg. collar locator, & 2	-1/2" the.
Acidize Grayburg w/4600 gal. of 15% NEA w/750 psi.	1,2 006.
Actulze Glaybulg w/ 4000 gal. Of 15% Man w/ 750 psi.	•
/ D 11 the MOOI and atmobile the group law	=
4. Pull tbg, MCCL, and straddle pkr assembly.	
5. Re-run production tbg.	
6. Re-run pump and rods. Put well back on production.	
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If. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	/ 10 01
A. J. Fore TITLE Supv. Reg./Perm.	DATE 4-10-81
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LPPROVED BY JUSTY GERTON	DATE