	SANTA FE	1	FOR ALLOWABLE AND	Superardes Old C-104 and C- Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NNSPORT OIL AND NATURAL	GAS
	LAND OFFICE	Addition Entrol to The	-	
	TRANSPORTER OIL		S.	
	G A S			
	OPERATOR	4		
1.	Operation OFFICE Operator			
	Shell Oil Compan	V		
	P. O. Box 991, Houston, TX 77001			
	Reason(s) for filing (Check proper box	ouston, 1x 77001	Other (Please explain)	
	New Well X	Change in Transporter of:		
	Recompletion	OII Dry Ga	15 🔲	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	ise Legne No.
	Lease Name	Well No. Pool Name, Including F 3 Eunice/Monumen		1 -
	State D	3 Euli (ce) Moriumen	C/ UD/ SA XXX	
	1	O Feet From The East Lin	ne and 2307 Feet From	n The South
	Line of Section 19 Tov	vnahip 195 Ranga	37E , NMPM, L	ea County
TR	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
: L.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appl	roved copy of this form is to be sent)
	Shell Pipe Line Corporation Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas		P.O. Box 1910 Midland, TX 79702 Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas Warren Petroleum Corporation		P. O. Box 1589, Tulsa, OK 74102	
	Warren Petroleum Corporation If well produces oil or liquids, Unit Sec. Twp. P.ge.		Is gas actually connected? When	
	give location of tanks.	J 19 19S 37E	yes	1/16/80
	If this production is commingled with that from any other lease or pool, give commingling order number:			
V.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
	Designate Type of Completic	on – (X) χ	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9/19/79 Elevations (DF, RKB, RT, GR, etc.)	1/25/80 Name of Producing Formation	4010' Top O!1/Gas Pay	3856 Tubing Depth
	3653.3 GR	Gb/SA	3874'	4010'
		<u>, L</u>	914	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	9 5/8"	403'	225 Class C
	8 3/4"	7"	4010'	300 Class C
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alicable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas	lift, etc.)
	1/16/80	1/17/80	Pump Casing Pressure	Chcke Size
	Length of Test 24 hr.	Tubing Pressure	none	none
	Actual Prod. During Tool	Oil-Bble.	Water-Bbls.	Gae - MCF
		12	7	25
	GAS WELL			
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size
			OH CONSERV	ATION COMMISSION
.'I.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		And the state of t	
			TITLE SUPERVISOR DISTRICT !	
				n compliance with RULE 1104.
	that to a request for allowable for a newly diffled or de			awable for a newly dillied or deepen
			well, this form must be accompenied by a tabulation of the deviati	

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well, this form must be accompenied by a tabulation of the deviations taken on the well in accordance with full it.

All sections of this form must be filled out completely for allowing on new and recompleted valls.

Fill out only Sections I. H. HI, and VI for changes of agent well name or number, or transporter, or other such change of conditions.

RECEIVED

PEB 26 '80

OIL CONSERVATION DIV.