

UNITED STATES

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS, NEW MEXICO 88240
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER PXA

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL X 1650' FEL
(Unit G, SW/4, NE/4)

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3623.2' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-10601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "DI"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27-20-33

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

MISU 5-15-85 and POH w/ prod. equip. RIH w/ 5-1/16" gauge ring and
junk basket to 9450' and POH. RIH w/ 7" CIBP and SA 9400'. Capped
w/ 35' cmt. POH. Ran pipe rec log from 6500'-5600' and POH.
RIH w/ 2-7/8" tbg to 4360'. Disp hole w/ 325 bbl 10# brine gel
mud. Pulled tbg to 8545' and spotted 25 sx class H neat cmt.
Disp w/ 47 bbl 10# brine gel mud. POH and RIH w 4 1/2" csg gun.
Perfed 5820'-21' w/ 4SPF. POH and established injection rate. RIH w/ 7"
cmt ret and SA 5499'. Pumped 200 sx class C neat cmt. Disp w/
30 bbl 10# brine gel mud. and POH. RIH w/ csg gun and perfed
3305'-06' and attempted to establish iny rate. Perfed 3298'-99'

0+5 BLM-C, 1-JRB, 1-FSN, 1-NLG

18. I hereby certify that the foregoing is true and correct

SIGNED *Theresa L. Jeter*

TITLE Administrative Analyst

DATE 24 May 1985

(This space for Federal or State office use)

APPROVED BY *Mark Holden*

TITLE

DATE 1-21-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

and could not establish inj rate. Ran tbg and spotted 75 sv
class C cmt at 3357'. Top of cmt plug: 2890'. (Reference
is made to Mr Cox of the BLM who was on location
at the time and approved this cmtg procedure) (5-20-85).
Pulled tbg and perfed 1575'-76' w/ 4SPF. Established inj
rate and pumped down 7" csg. Circ to surface. RIH w/
cmt ret and SA 1237'. Pumped 302 SX class C cmt to
surface. Pulled tbg and set surf plug. 60 ft to surf w/
10 SX cmt. Cutoff wellhead and erected PXA marker. MOSU
5-21-85.

RECEIVED
JAN 24 1986
HOBBS OFFICE