

N. M. OIL CONS. COMMISSION
P. O. BOX 1990
HOBBBS, NEW MEXICO 88240

SUBMIT IN TRIPL.
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
NM-10601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal DI

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Und. Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-20-33

12. COUNTY OR PARISH
Lea

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FNL X 1650' FEL (Unit G, SW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3623.2' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) change zones

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in service unit 1-19-84. Pulled rods and pump. Killed well and pulled tubing and tubing anchor. Ran CIBP and set at 11,700'. Dumped 35' of cement on CIBP. Perforated 9504'-09', 9522'-26', 9540'-44', 9546'-51', 9555'-58', 9562'-69', 9571'-77', 9581'-88' and 9591'-93' with 4 DPJSPF. Ran tailpipe, packer, tubing and seating nipple. Set seating nipple at 9366', packer at 9300', and tailpipe at 9399'. Ran temperature survey from 9300'-9800'. Ran 4-1/2 hrs. and recovered 30 bbls of load water and a show of gas. Acidized with 5000 gals 7-1/2% NEFE acid with additives. Ran after treatment survey. Opened well and flowed for 3 hrs. Recovered 31 BLW. Swabbed 20 hrs and recovered 62 BLW. POH. Ran tailpipe, seating nipple, tubing, and tubing anchor. Set seating nipple at 9654' and tubing anchor set at 9490'. Ran rods and pump. Began pump testing 1-28-84. Moved out service unit 1-30-84. Pump tested 5 days, last 24 hours recovered 0 BF and 0 MCF. Shut-in for fluid buildup and evaluation. Waiting on service unit.

0+6-BLM, R 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Perry TITLE Administrative Analyst DATE 2-10-84

(This space for Federal or State office use)

APPROVED BY GW TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY
MAY 1 1984

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side